

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:

400109404

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-31184-00 6. County: WELD
 7. Well Name: KOHLHOFF USX AB Well Number: 17-04P
 8. Location: QtrQtr: NWNW Section: 17 Township: 7N Range: 64W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIORARA-CODELL Status: PRODUCING
 Treatment Date: 09/08/2010 Date of First Production this formation: 10/15/2010
 Perforations Top: 6912 Bottom: 7210 No. Holes: 84 Hole size: _____
 Provide a brief summary of the formation treatment: _____ Open Hole:
 Codell & Niobrara are commingled
 Codell 7200'-7210', 40 holes, .41"
 Frac'd Codell w/132300 gals Silverstim, Acid, and Slick Water with 271010 lbs Ottawa sand
 Niobrara 6912'-6924', 48 holes, .73"
 Frac'd Niobrara w/184216 gals Silverstim and Slick Water with 250280 lbs Ottawa sand
 This formation is commingled with another formation: Yes No
Test Information:
 Date: 10/17/2010 Hours: 24 Bbls oil: 25 Mcf Gas: 0 Bbls H2O: 61
 Calculated 24 hour rate: _____ Bbls oil: 25 Mcf Gas: 0 Bbls H2O: 61 GOR: 8
 Test Method: Flowing Casing PSI: 230 Tubing PSI: 230 Choke Size: 48/64
 Gas Disposition: SOLD Gas Type: WET BTU Gas: _____ API Gravity Oil: _____
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7254 Tbg setting date: 09/28/2010 Packer Depth: _____
 Reason for Non-Production: _____
 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 11/17/2010 Email JDGarrett@nobleenergyinc.com
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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 1/11/2011

Attachment Check List

Att Doc Num	Name
400109404	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)