

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400122513

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571 4. Contact Name: Joan Proulx  
2. Name of Operator: OXY USA WTP LP Phone: (970) 263.3641  
3. Address: P O BOX 27757 Fax: (970) 263.3694  
City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-19277-00 6. County: GARFIELD  
7. Well Name: Cascade Creek Well Number: 697-17-15  
8. Location: QtrQtr: SWSW Section: 9 Township: 6S Range: 97W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: <u>ROLLINS</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>09/01/2010</u>	Date of First Production this formation: <u>12/17/2010</u>
Perforations Top: <u>8520</u> Bottom: <u>8789</u>	No. Holes: <u>42</u> Hole size: <u>035/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
2 stages of slickwater frac with 3,632 bbls of frac fluid and 81,580 bls of 30/50 white sand proppant. Stage 2 was a combined stage with the WMFK/CME0 formation.	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u>12/21/2010</u> Hours: <u>24</u> Bbls oil: <u>0</u> Mcf Gas: <u>333</u> Bbls H2O: <u>4</u>	
Calculated 24 hour rate:	Bbls oil: <u>0</u> Mcf Gas: <u>333</u> Bbls H2O: <u>4</u> GOR: <u>        </u>
Test Method: <u>Flowing</u> Casing PSI: <u>1786</u> Tubing PSI: <u>1206</u> Choke Size: <u>020/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>DRY</u> BTU Gas: <u>        </u> API Gravity Oil: <u>        </u>	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>8357</u> Tbg setting date: <u>12/14/2010</u> Packer Depth: <u>        </u>	
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	
Date formation Abandoned: <u>        </u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u>        </u>	
Bridge Plug Depth: <u>        </u> Sacks cement on top: <u>        </u>	

