



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 53650* 4. Contact Name: Anna Walls*
2. Name of Operator: Marathon Oil Company
3. Address: P.O. Box 3487 City: Houston State: Texas Zip 77253-3487
5. API Number 05-045-14245-00 OGCC Facility ID Number
6. Well/Facility Name: 697-13C 7. Well/Facility Number 18
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE-SW-13-06S
9. County: GARFIELD 10. Field Name: GRAND VALLEY
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist OP OGCC

Table with 2 columns: Survey Plat, Directional Survey, Surface Eqpm Diagram, Technical Info Page, Other. Includes checkboxes and 'x' marks.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Longitude Ground Elevation
Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Distance to nearest well same formation Surface owner consultation date:

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME NUMBER From: To: Effective Date:

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: 09/26/07 REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 11-1-07 Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Plug & Sidetrack for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Anna Walls Date: 11/1/2007 Email: avwalls@marathonoil.com
Print Name: Anna Walls Title: Reg. Compliance Tech

COGCC Approved: David S. Noshin Title: DIRECTOR Date: 06/12/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



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1. OGCC Operator Number:	53650	API Number:	045-14245
2. Name of Operator:	Marathon Oil Company	OGCC Facility ID #	
3. Well/Facility Name:	697-13C	Well/Facility Number:	18
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESW-13-06S-97W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

RIH 4-1/2" production casing to 9345'. Casing became stuck and parted @ 247'. Latched onto fish. Casing separated at 4814'. Decision made to set cmt plug and sidetrack.
Drilling Engineer spoke with Jaime Adkins on 10/29/07, who gave a verbal to continue with plan to and spot cmt plug and sidetrack. On 10/30/07, RIH to 4687'. Tag fill, unable to clean out deeper. Pumped 1st stg cmt plug @ 4250 w/ 141 sx cmt. (Plug length: 500') Pumped 2nd stg cmt plug @ 3457' w/ 287 sx cmt. (Plug length: 500')
Marathon intends to sidetrack well by kicking off of cmt plug.