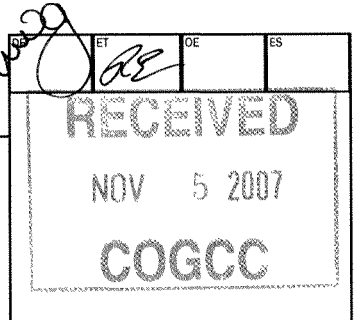




01914982

State of Co  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 53650\*  
2. Name of Operator: Marathon Oil Company  
3. Address: P.O. Box 3487  
City: Houston State: Texas Zip 77253-3487

4. Contact Name: Anna Walls\*  
Phone: (713) 296-3468  
Fax: (713) 513-4394

Complete the Attachment  
Checklist

OP OGCC

5. API Number 05- 045-14245 -00 OGCC Facility ID Number  
6. Well/Facility Name: 697-13C 7. Well/Facility Number 18  
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE-SW-13-06S  
9. County: GARFIELD 10. Field Name: GRAND VALLEY  
11. Federal, Indian or State Lease Number:

Survey Plat	
Directional Survey	
Surface Eqpm Diagram	
Technical Info Page	x
Other	

## General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat

(a change of surface qtr/qtr is substantive and requires a new permit)

Change of **Surface** Footage **from** Exterior Section Lines:Change of **Surface** Footage **to** Exterior Section Lines:Change of **Bottomhole** Footage **from** Exterior Section Lines:Change of **Bottomhole** Footage **to** Exterior Section Lines:

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude	_____	Distance to nearest property line	_____	Distance to nearest bldg, public rd, utility or RR	_____
Longitude	_____	Distance to nearest lease line	_____	Is location in a High Density Area (rule 603b)?	Yes/No <input type="checkbox"/>
Ground Elevation	_____	Distance to nearest well same formation	_____	Surface owner consultation date:	_____

attach directional survey

## GPS DATA:

Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

☐ CHANGE SPACING UNIT

Formation \_\_\_\_\_ Formation Code \_\_\_\_\_ Spacing order number \_\_\_\_\_ Unit Acreage \_\_\_\_\_ Unit configuration \_\_\_\_\_

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date: \_\_\_\_\_

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

NUMBER

From: \_\_\_\_\_

To: \_\_\_\_\_

Effective Date: \_\_\_\_\_

☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ No

Date Ready for Inspection: \_\_\_\_\_

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned: \_\_\_\_\_

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE:

-09/26/07-

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

\*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately \_\_\_\_\_

☐ Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: 11-1-07

☐ Report of Work Done

Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Request to Vent or Flare☐ E&P Waste Disposal☐ Change Drilling Plans☐ Repair Well☐ Beneficial Reuse of E&P Waste☐ Gross Interval Changed?☐ Rule 502 variance requested☐ Status Update/Change of Remediation Plans☐ Casing/Cementing Program Change☒ Other: Plug & Sidetrack

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Anna Walls

Date: 11/1/2007 Email: avwalls@marathonoil.com

Print Name: Anna Walls

Title: Reg. Compliance Tech

COGCC Approved:

David S. Neshin

Title

DIRECTOR

Date:

06/12/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	53650	API Number:	045-14245
2. Name of Operator:	Marathon Oil Company	OGCC Facility ID #	
3. Well/Facility Name:	697-13C	Well/Facility Number:	18
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESW-13-06S-97W		

RECEIVED  
NOV 5 2007  
OGCC

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

RIH 4-1/2" production casing to 9345'. Casing became stuck and parted @ 247'. Latched onto fish. Casing separated at 4814'. Decision made to set cmt plug and sidetrack.

Drilling Engineer spoke with Jaime Adkins on 10/29/07, who gave a verbal to continue with plan to and spot cmt plug and sidetrack. On 10/30/07, RIH to 4687'. Tag fill, unable to clean out deeper. Pumped 1st stg cmt plug @ 4250 w/ 141 sx cmt. (Plug length: 500') Pumped 2nd stg cmt plug @ 3457' w/ 287 sx cmt. (Plug length: 500') Marathon intends to sidetrack well by kicking off of cmt plug.