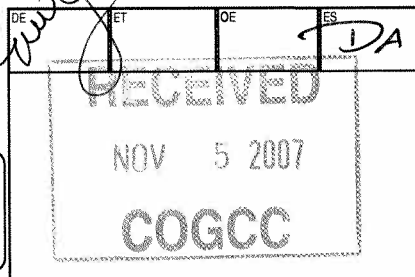


State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

| | | | | |
|---|--|--------------------------------------|------|------|
| COGCC Operator Number: 53650 | Contact Name & Telephone Anna Walls | 24 hour notice required, contact: | | |
| Name of Operator: Marathon Oil Company | No: (713) 296-3468 | | | |
| Address: P.O. Box 3487 | Fax: (713) 513-4394 | Tel: | | |
| City: Houston State: Texas Zip: 77253-3487 | | | | |
| API Number 045-14245 | | Complete the Attachment Checklist | | |
| Well Name: 697-13C Well Number: 18 | | | | |
| Location (Qtr, Sec, Twp, Rng, Meridian): SESW 13 06S 97W 6th P.M. | | | | |
| County: GARFIELD Federal, Indian or State Lease Number: | | | | |
| Field Name: GRAND VALLEY Field Number: 32190 | | | | |
| | | Wellbore Diagram | Oper | OGCC |
| | | Cement Job Summary | | |
| | | Wireline Job Summary | | |
| | | | | |
| | | | | |

☒ Notice of Intent to Abandon

☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 30.51891 Longitude: -100.17276

GPS Data:

Date of Measurement: 11/02/2006 PDOP Reading: 2.5 Instrument Operator's Name: JOHN DOLINAR LIC. #18979

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☒ Mechanical Problems ☐ Other

Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement:

Fish in Hole: ☒ Yes ☐ No If yes, explain details below

Wellbore has Uncemented Casing Leaks: Yes ☒ No If yes, explain details below

Details: Fish - 4-1/2" 11.6# P-110 9345-4814' IN 8-1/2" HOLE

Current and Previously Abandoned Zones

| Formation | Perforations - Top | Perforations - Bottom | Date Abandoned | Method of Isolation (None, Squeezed, BP, Cement, etc.) | Plug Depth |
|-----------|--------------------|-----------------------|----------------|--|------------|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Casing History

| String | Size of Hole | Size of Casing | Weight per ft | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|------------|--------------|----------------|---------------|---------------|--------------|---------------|------------|
| Conductor | | 20 | | 104 | | 104 | SURFACE |
| Surface | 14-3/4 | 9-5/8 | 36 | 2537 | 1347 | 2537 | Surface |
| Production | | | | | | | |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4520' with 141 sacks cmt on top. CIBP #2: Depth 3457' with 287 sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

| | | | |
|--|---------------------------------|------------------------------------|----------------------------------|
| Set _____ sks cmt from _____ ft. to _____ ft. in | <input type="checkbox"/> Casing | <input type="checkbox"/> Open Hole | <input type="checkbox"/> Annulus |
| Set _____ sks cmt from _____ ft. to _____ ft. in | <input type="checkbox"/> Casing | <input type="checkbox"/> Open Hole | <input type="checkbox"/> Annulus |
| Set _____ sks cmt from _____ ft. to _____ ft. in | <input type="checkbox"/> Casing | <input type="checkbox"/> Open Hole | <input type="checkbox"/> Annulus |
| Set _____ sks cmt from _____ ft. to _____ ft. in | <input type="checkbox"/> Casing | <input type="checkbox"/> Open Hole | <input type="checkbox"/> Annulus |
| Set _____ sks cmt from _____ ft. to _____ ft. in | <input type="checkbox"/> Casing | <input type="checkbox"/> Open Hole | <input type="checkbox"/> Annulus |

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set _____ sacks at surface

Cut four feet below ground level, weld on plate

Set _____ sacks in rat hole

Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing

*Wireline Contractor: _____

Type of Cement and Additives Used: _____

*Attach job summaries.

Plugging date: _____

*Cementing Contractor: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anna Walls Email: avwalls@marathonoil.com

Signed: Anna Walls Title: Reg. Compliance Tech Date: 11/2/2007

OGCC Approved: David And Title: PE II Date: 1/6/2011

CONDITIONS OF APPROVAL, IF ANY: