

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



DE _____ MET _____ OE _____ ES _____

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COGCC

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: <u>53650</u>	Contact Name & Telephone <u>Anna Walls</u>	24 hour notice required, contact: _____
Name of Operator: <u>Marathon Oil Company</u>	No: <u>(713) 296-3468</u>	
Address: <u>P.O. Box 3487</u>	Fax: <u>(713) 513-4394</u>	
City: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253-3487</u>	Tel: _____	

API Number <u>045-14245</u> ⁰⁰	Well Name: <u>697-13C</u> Well Number: <u>18</u>	Complete the Attachment Checklist
Location (Qtr, Sec, Twp, Rng, Meridian): <u>SESW 13 06S 97W 6th P.M.</u>		
County: <u>GARFIELD</u> Federal, Indian or State Lease Number: _____		
Field Name: <u>GRAND VALLEY</u> Field Number: <u>32190</u>		
		Wellbore Diagram
		Cement Job Summary
		Wireline Job Summary

Notice of Intent to Abandon **Subsequent Report of Abandonment**

Only Complete the Following Background Information for Intent to Abandon

Latitude: 30.51891 Longitude: -100.17276

GPS Data: _____

Date of Measurement: 11/02/2006 PDOP Reading: 2.5 Instrument Operator's Name: JOHN DOLINAR LIC. #18979

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems Other

Casing to be Pulled: Yes No Top of Casing Cement: _____

Fish In Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing Leaks: Yes No If yes, explain details below

Details: Fish - 4-1/2" 11.6# P-110 9345-4814' IN 8-1/2" HOLE

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Conductor		20		104		104	SURFACE
Surface	14-3/4	9-5/8	36	2537	1347	2537	Surface
Production							

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4520' with 141 sacks cmt on top. CIBP #2: Depth 3457' with 287 sacks cmt on top.

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

NOTE: Two (2) sacks cement required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

***Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anna Walls Email: avwalls@marathonoil.com

Signed: Anna Walls Title: Reg. Compliance Tech Date: 11/2/2007

OGCC Approved: David And Title: PE II Date: 1/6/2011

CONDITIONS OF APPROVAL, IF ANY: