

PRELIMINARY

INDEX

FORM 5 Rev 12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



RECEIVED

Stamp: DE 06 23 07 COGCC

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed.

1. OGCC Operator Number: 53650
2. Name of Operator: Marathon Oil Company
3. Address: P.O. Box 3487
4. Contact Name: Anna Walls
Phone: (713) 296-3468
Fax: (713) 513-4394

Complete the Attachment Checklist

OP OGCC

5. API Number 05-045-14245-00
6. County: GARFIELD
7. Well Name: 697-13C
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW-13-06S-97W-6th P.M.
Footage at surface: 1173
As Drilled Latitude:
As Drilled Longitude:

Table with columns: Logs, Directional Survey, DST Analysis, Core Analysis, Cmt summary

** If directional, footage at Top of Prod. Zone
** If directional, footage at Bottom Hole

9. Field Name: GRAND VALLEY
10. Field Number: 32190
11. Federal, Indian or State Lease Number: 31290

15. Well Classification
Dry Oil Gas

12. Spud Date: 9/26/2007
13. Date TD:
14. Date Casing Set or D&A:

Coalbed Disposal Stratigraphic

16. Total Depth MD TVD**
17. Plug Back Total Depth MD TVD**

Enhanced Recovery Gas Storage Observation Other:

18. Elevations GR KB
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

Table with columns: String, Hole Size, Csg/Liner Size, Csg/Liner Top, Csg/Tool Setting Depth, Number of sacks cmt, Cement Top, Cement Bottom, CBL*, Calculated*

FORMATION LOG INTERVALS AND TEST ZONES

Table with columns: FORMATION NAME, Measured Depth (Top, Bottom), Check if applies (DST, Cored)

All DST and Core Analyses must be submitted to COGCC

Table with column: COMMENTS

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Anna Walls E-mail: awwalls@marathonoil.com

Signature: Anna Walls Title: Reg. Compliance Tech Date: 10/8/2007

CEMENT JOB REPORT



CUSTOMER MARATHON OIL (HOUSTON)		DATE 06-OCT-07	F.R.# 501410050	SERV. SUPV. R DAVID SNYDER JR											
LEASE & WELL NAME 697-13C #18 - API 05045142450000		LOCATION 13-6S-97W		COUNTY-PARISH-BLOCK Garfield Colorado											
DISTRICT Grand Junction		DRILLING CONTRACTOR RIG # H&P 319		TYPE OF JOB Surface											
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES											
Cement Plug, Rubber, Top 9-5/8 in		Float Collar, AI Flap, 9-5/8 - 8rd Guide Shoe, Cement Nose, 9-5/8 i		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER					
MATERIALS FURNISHED BY BJ															
FRESH WATER				0	8.34	0	0	00:00	20						
SUREBOND II				0	9.1	0	0	00:00	40						
FRESH WATER				0	8.34	0	0	00:00	20						
25.75 poz type III+.05lb static+.5lb cello+6lb kol				1,014	11.6	3.2	17.85	03:23	577	430.28					
+5% A-10+5%ams+4lb pheno+20lb CSE-2				0	0	0	0	00:00	0						
type III + .05lb static+1%cad+.25lb cello+				264	14.2	1.52	6.85	03:45	71	42.78					
+5lb kol+4lb pheno				0	0	0	0	00:00	0						
FRESH WATER				0	8.34	0	0	00:00	195						
TYPE III+10%A-10+2%cad+.04lb static				69	14.2	1.62	7.97		20	13.15					
Available Mix Water 3000 Bbl.		Available Displ. Fluid 2250 Bbl.		TOTAL				943	486.21						
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS								
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE					
14.75	75	2699	9.625	36	CSG	2524	J-55	2524	2455.82						
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID					
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.				
20	52.73	CSG	120	NO PACKER	0	0	0	9.625	XH	FRESH WATER	8.4				
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI	MAX CSG PSI		MDX WATER					
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQL. PSI	RATED	Operator	RATED	Operator					
189	BBLs	FRESH WATER	8.34	496	0	0	0	0	3520	2816	FRAC TANKS				
Circulation Prior to Job															
Circulated Well: Rig <input type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 0				Circulation Rate: 0 BPM							
Mud Density In: 8.4 LBS/GAL				Mud Density Out: 8.4 LBS/GAL				PV & YP Mud In:				PV & YP Mud Out:			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Units:				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>							
Displacement And Mud Removal															
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: .5 BBLs											
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: VISUAL											
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES											
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE															
Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Quantity:				Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID							
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD															
Plugs															
Number of Attempts by BJ:				Competition:				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Quantity:			
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: FT				Bottom of Plug: FT			
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES															
Squeezes (Update Original Treatment Report for Primary Job)															
BLOCK SQUEEZE <input type="checkbox"/>				SHOE SQUEEZE <input type="checkbox"/>				TOP OF LINER SQUEEZE <input type="checkbox"/>				PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>			
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				PSI Applied:				Fluid Weight: LBS/GAL			
Casing Test (Update Original Treatment Report for Primary Job)															
Casing Test Pressure: PSI				With LBS/GAL				Mud				Time Held: Hours Minutes			

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: FT	Target EMW: LBS/GAL	Actual EMW: LBS/GAL
Number of Times Tests Conducted:	Mud Weight When Test was Conducted: LBS/GAL	
Problems Before Job (I.E. Running Casing, Circulating Well, ETC)		
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)		
Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)		

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	5130 PSI
						CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input type="checkbox"/>	
11:45						PRE CONVOY MEETING	
12:00						LEAVE YARD	
15:00						ARRIVE LOCATION	
15:30						PRE RIG UP MEETING	
20:30						CREW OFF DUTY	
04:30						BACK ON DUTY	
05:30						SAFETY MEETING WITH RIG CREW	
06:30	5130					TEST LINES	
07:15						RIG PUMPS LCM PILL	
07:45	77		2.5	20	H2O	SPACER	
07:55	80		2.6	40	H2O	SUREBOND II	
08:11	92		3	20	H2O	SPACER	
08:19						BATCH AND WEIGH CEMENT ON FLY	
08:20	331		5	602	CMT	LEAD SLURRY	
10:30	387		4.4	70.7	CMT	TAIL SLURRY	
10:33						CEMENT RETURNS AT SURFACE	
10:55	257		5.6		H2O	DROP PLUG / START DISPLACEMENT	
11:01	256		5.6	25	H2O	RATE AND PRESSURE	
11:05	318		5.6	25	H2O	RATE AND PRESSURE	
11:10	370		5.6	25	H2O	RATE AND PRESSURE	
11:14	439		5.6	25	H2O	RATE AND PRESSURE	
11:19	575		5.6	25	H2O	RATE AND PRESSURE	
11:23	727		5.6	25	H2O	RATE AND PRESSURE	
11:28	856		5.6	25	H2O	RATE AND PRESSURE	
11:29	871		5.6	5	H2O	RATE AND PRESSURE	
11:29	685		2.4		H2O	SLOW RATE	
11:34	990		2.4	11	H2O	BUMP PLUG	
11:40						TEST FLOAT / .5 BBL RETURN	
12:00	241		1.3	10	H2O	PUMP ON PARASITE	
12:30						CREW ON STANDBY	
16:15						CREW BACK ON DUTY	
16:40	138		1.3	20	CMT	TOP OUT SLURRY	
17:00						PRE RIG DOWN MEETING	
20:15						PRE CONVOY MEETING	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	990	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	261	973.7	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	