

API
045-14231

Correspondence



01241849

Krabacher, Jay

From: josh.p.thomas@exxonmobil.com
Sent: Monday, December 06, 2010 9:16 AM
To: Krabacher, Jay
Cc: lynn.r.neely@exxonmobil.com; slade.downing@exxonmobil.com
Subject: Colony 595-7A1 P&A Changes

Jay,

Just to follow up on our phone conversation from this morning(12-6-10). We went forward this weekend to set a CIBP @ 7,823'. After setting the CIBP, several attempts were made to kill the well and bleed pressure off. From these results, we believe that we have a casing leak around 5,000'. Moving forward, we plan to run a temperature log to determine the location of the casing leaks. If the leaks are below the surface shoe @ 2,992' ,as we suspect, we plan to set a retainer above the leaks and try to obtain squeeze pressure. After achieving this, we would proceed with the remainder of the approved procedure. If you have any questions or concerns please give me call.

Thanks

Josh Thomas

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