

State of Colorado
Oil and Gas Conservation Comm

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 733-1111



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

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COGCC/Rifle Office

1. OGCC Operator Number: 96850	4. Contact Name: Angela Neifert	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Williams Production RMT Co.	Phone: (303) 606-4398	
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000	Fax: (303) 629-8272	
City: Denver State: CO Zip 80202		
5. API Number 05-045-17679-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Jolley	7. Well/Facility Number: KP 314-17	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW SEC 17-T6S-91W 6th PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Kokopelli	Technical Info Page
11. Federal, Indian or State Lease Number: COC51146		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: 01/10/11	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela J Neifert Date: 12/29/10 Email: Angela.Neifert@williams.comPrint Name: Angela J Neifert Title: Permit TechnicianCOGCC Approved: [Signature] Title: EIT 3 Date: 1/3/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	96850	API Number:	05-045-17679-00
2. Name of Operator:	Williams Production RMT Co OGCC Facility ID #		
3. Well/Facility Name:	Jolley	Well/Facility Number:	KP 314-17
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESW SEC 17-T6S-91W 6th PM		

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 11/18/2010

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

CBL

WELLBORE SCHEMATIC

TEMPERATURE PLOT

BRADENHEAD PRESSURE SUMMARY

→ TOC ≈ 2550'

→ TOC < 2400'

→ all = 0

DEK

COGCC

1/3/2011

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Williams Production RMT Co.
Jolley KP 314-17
Kokopelli Field
SHL 615' FSL 1982' FWL (SE/4 SW/4) BHL 790' FSL 661' FWL (SW/4 SW/4)
Section 17-T6S-R91W 6th PM
Garfield County, Colorado

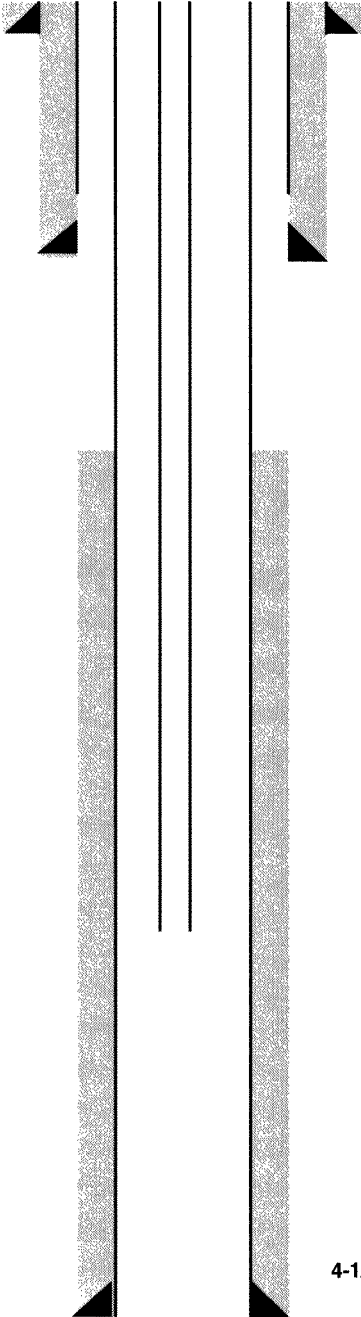
Formation Tops
(Measured Depths)

Mesaverde @ 3817'

Cameo @ 7109'

Rollins @ 7450'

PBTD @
TMD @ 7565'
TVD @ 7323'



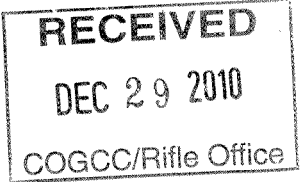
Conductor 24" Hole 18" casing/liner 90' w/34 sks cmt

Cmt @ Surface - (Cmt circ to surf during cmt job)

9 5/8" 32.3# ppf Csg. Set @1005.8'
In 13 1/2" Hole W/305 Sks. Cmt

Top Of Cement 2554'

4-1/2", 11.6 ppf. Csg. Set @7545.0' W/1145 sks Cmt



Bradenhead Pressure Summary

WELL: Jolley KP 314-17

LOCATION: SE/4 SW/4 SEC. 17 T6S-R91W 6TH PM

API#: 05-045-17679-00

TEMP. LOG RUN DATE: 11/17/10

TOP OF CEMENT: 2554'

TOP OF GAS: 5247'

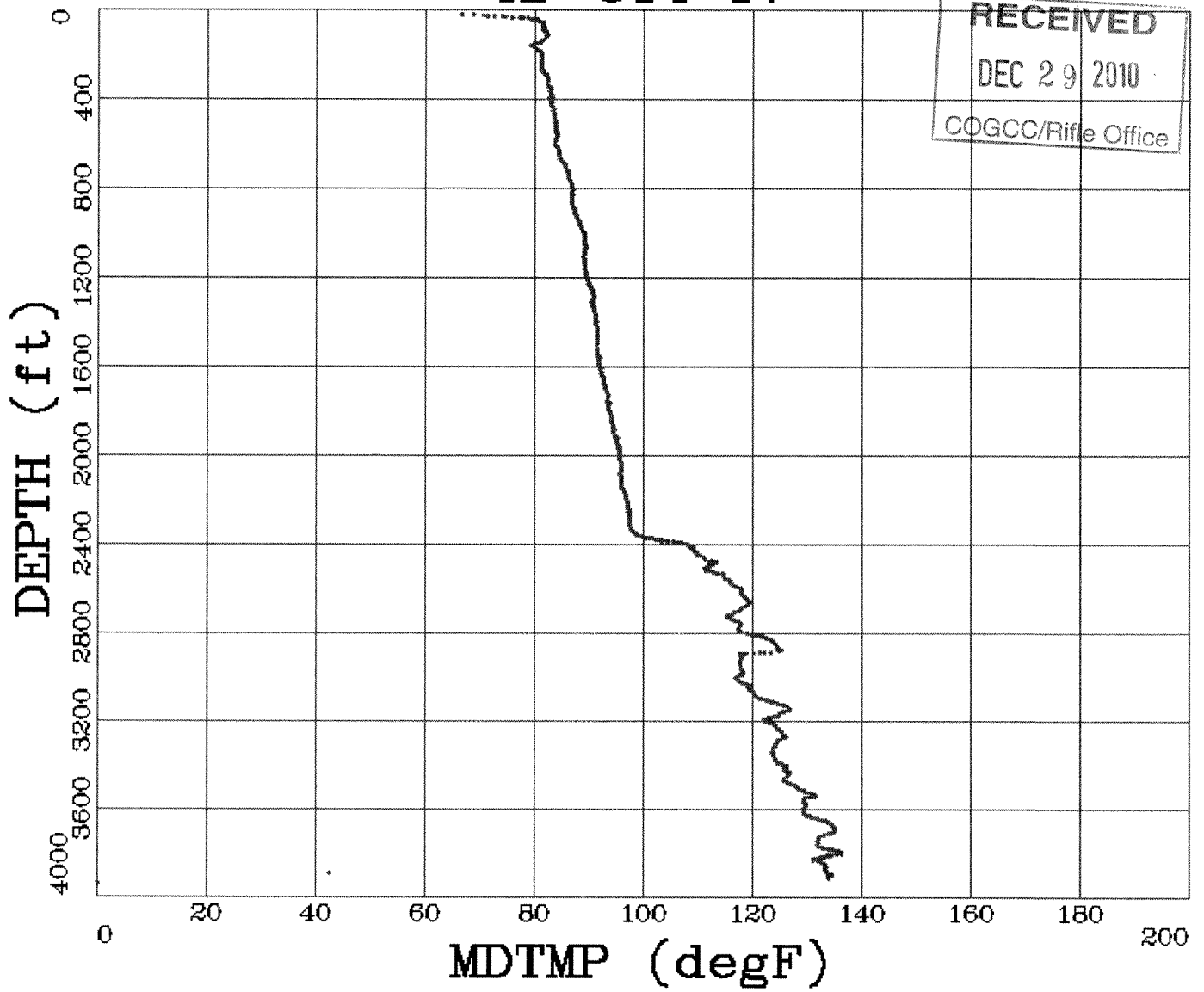
BRADENHEAD PRESSURES (psig)

MONITOR PRESSURES FOR KP 14-17

DATE	HRS	PRESSURE	BBLS TO FILL
11/09/2010 09:30	6	0 PSI	3/4 BBLS
11/09/2010 15:30	12	0 PSI	0 BBLS
11/10/2010 03:30	24	0 PSI	1.25 BBLS
11/11/2010 03:30	48	0 PSI	0 BBLS
11/12/2010 03:30	72	0 PSI	0 BBLS

KP 314-17

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ZONE A

FILE NAME : /data/574272/MAIN.xtf

INTERVAL : 16.00 - 3930.75 feet

X AXIS: 0, 200 MDTMP (degF)

Y AXIS: 4000, 0 DEPTH (ft)