



State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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DEC 29 2010
COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Angela Neifert	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Williams Production RMT Co.	Phone: (303) 606-4398	
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000 City: Denver State: CO Zip: 80202	Fax: (303) 629-8272	
5. API Number 05-045-17678-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Jolley	7. Well/Facility Number: KP 514-17	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW SEC 17-T6S-91W 6th PM		Surface Eqmt Diagram
9. County: Garfield	10. Field Name: Kokopelli	Technical Info Page
11. Federal, Indian or State Lease Number: COC51146		Other

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude: Distance to nearest property line: Distance to nearest bldg, public rd, utility or RR:

Longitude: Distance to nearest lease line: Is location in a High Density Area (rule 603b)? Yes/No:

Ground Elevation: Distance to nearest well same formation: Surface owner consultation date:

GPS DATA:
Date of Measurement: PDOP Reading: Instrument Operator's Name:

☐ CHANGE SPACING UNIT
Formation: Formation Code: Spacing order number: Unit Acreage: Unit configuration:

☐ Remove from surface bond
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME
From: To: Effective Date:

☐ ABANDONED LOCATION:
Was location ever built? ☐ Yes ☐ No
Is site ready for inspection? ☐ Yes ☐ No
Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT:

☐ SPUD DATE:

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used: Cementing tool setting/perf depth: Cement volume: Cement top: Cement bottom: Date:

*submit cbl and cement job summaries

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent Approximate Start Date: 01/10/11 ☐ Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela J Neifert Date: 12/29/10 Email: Angela.Neifert@williams.com
Print Name: Angela J Neifert Title: Permit Technician

COGCC Approved: Title: EIT 3 Date: 1/3/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	96850	API Number:	05-045-17678-00
2. Name of Operator:	Williams Production RMT Co OGCC Facility ID #		
3. Well/Facility Name:	Jolley	Well/Facility Number:	KP 514-17
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESW SEC 17-T6S-91W 6th PM		

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 11/1/2010

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

CBL

WELLBORE SCHEMATIC

TEMPERATURE PLOT

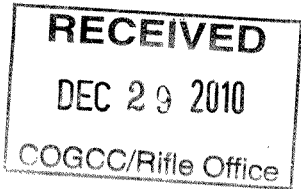
BRADENHEAD PRESSURE SUMMARY

→ 4148
→ 911 = 0. → ~4150'

TOG 5451' ±

284 COGCC 1/3/2011

Bradenhead Pressure Summary



WELL: Jolley KP 514-17

LOCATION: SE/4 SW/4 SEC. 17 T6S-R91W 6TH PM

API#: 05-045-17678-00

TEMP. LOG RUN DATE: 11/01/10

TOP OF CEMENT: 4154'

TOP OF GAS: 5451'

BRADENHEAD PRESSURES (psig)

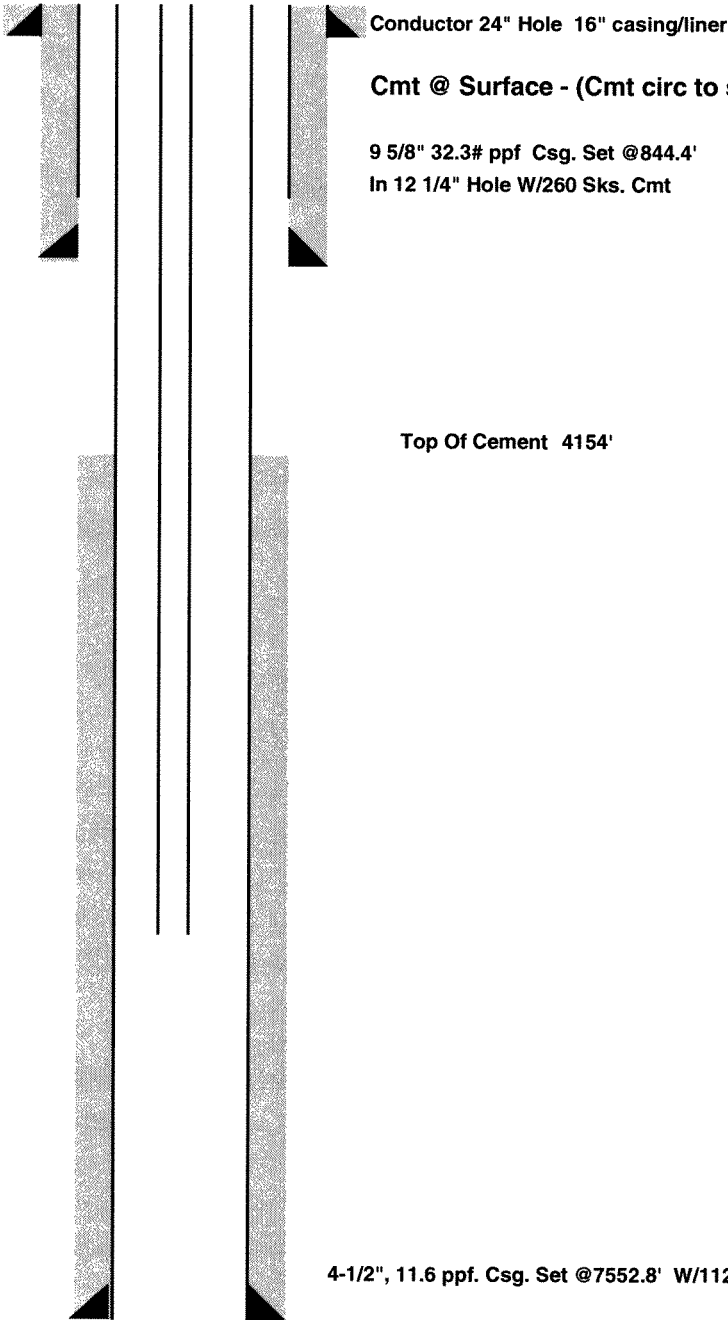
MONITOR PRESSURES FOR KP 514-17

DATE	HRS	PRESSURE	BBLS TO FILL
11/01/2010 20:00	6	0 PSI	16 BBLS
11/02/2010 02:00	12	0 PSI	0 BBLS
11/03/2010 02:00	24	0 PSI	4 BBLS
11/04/2010 02:00	48	0 PSI	0 BBLS
11/05/2010 02:00	72	0 PSI	0 BBLS

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Williams Production RMT Co.
Jolley KP 514-17
Kokopelli Field
SHL 605' FSL 1976' FWL (SE/4 SW/4) BHL 120' FSL 672' FWL (SW/4 SW/4)
Section 17-T6S-R91W 6th PM
Garfield County, Colorado

Formation Tops
(Measured Depths)



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BAKER
HUGHES

Differential
Temperature

Gamma Ray

File No:
CH023560

Company
WILLIAMS PRODUCTION RMT COMPANY

API No.
05045176780000

Well
KP 514-17

Field
KOKOPELLI

Country
GARFIELD

State
COLORADO

S:17 T:65 R:91W
PAD: KP 2417
RIG: CYCLONE 30

Location:
SHL: 605' FSL & 1978' FFL
BHL: 493' FNL & 2541' FEL
SEC: 17 TWP: 65 RGE: 91W

Other Services
NONE

Permanent Datum
Log Measured From
Drill Measured From

0.L.
K.B.
KELLY BUSHING

Elevation
26 ft
Above P. D.

Elevations
KB 6316 ft
DF 6315 ft
GL 6290 ft

Date	01-NOV-2010
Run	ONE
Service Order	567910
Depth Driller	7521 ft
Depth Logger	7512 ft
Bottom Logged Interval	7512 ft
Top Logged Interval	surface
Time Started	20:00
Time Finished	22:30
Operator Rig Time	2.5 HRS
Type of Fluid in Hole	WATER
Fluid Density	N/A
Fluid Salinity	N/A
Fluid Level	FULL
Logged Cement Top	N/A
Wellhead Pressure	0 psi
Maximum Hole Deviation	N/A
Nominal Logging Speed	90 fpm
Maximum Recorded Temperature	195 degF
Reference Log	BA/OR-CN-ZDEN
Reference Log Date	31-OCT-10
Equipment	4271
Recorded By	TIM KAUTT
Witnessed By	MR. AL DINIHOOD
	GRAND JCT. CO

- FOLD HERE

In making interpretations of logs, our employees will give the customer the benefit of their best judgement. But since all interpretations are opinions based on inferences from electrical or other measurements, we cannot, and we do not guarantee the accuracy or correctness of any interpretation. We shall not be liable or responsible for any loss, cost, damages, or expenses whatsoever incurred or sustained by the customer resulting from any interpretation made by any of our employees.

Borehole Record		
BHT Size	From	To

Casing Record				
Size	Weight	Grade	From	To
4.5 In	11.6 lbm/ft	P-110	SURFACE	7521 ft

Remarks

BAHT RECORDED 195'

THE CREW OF 4271 THANKS YOU.

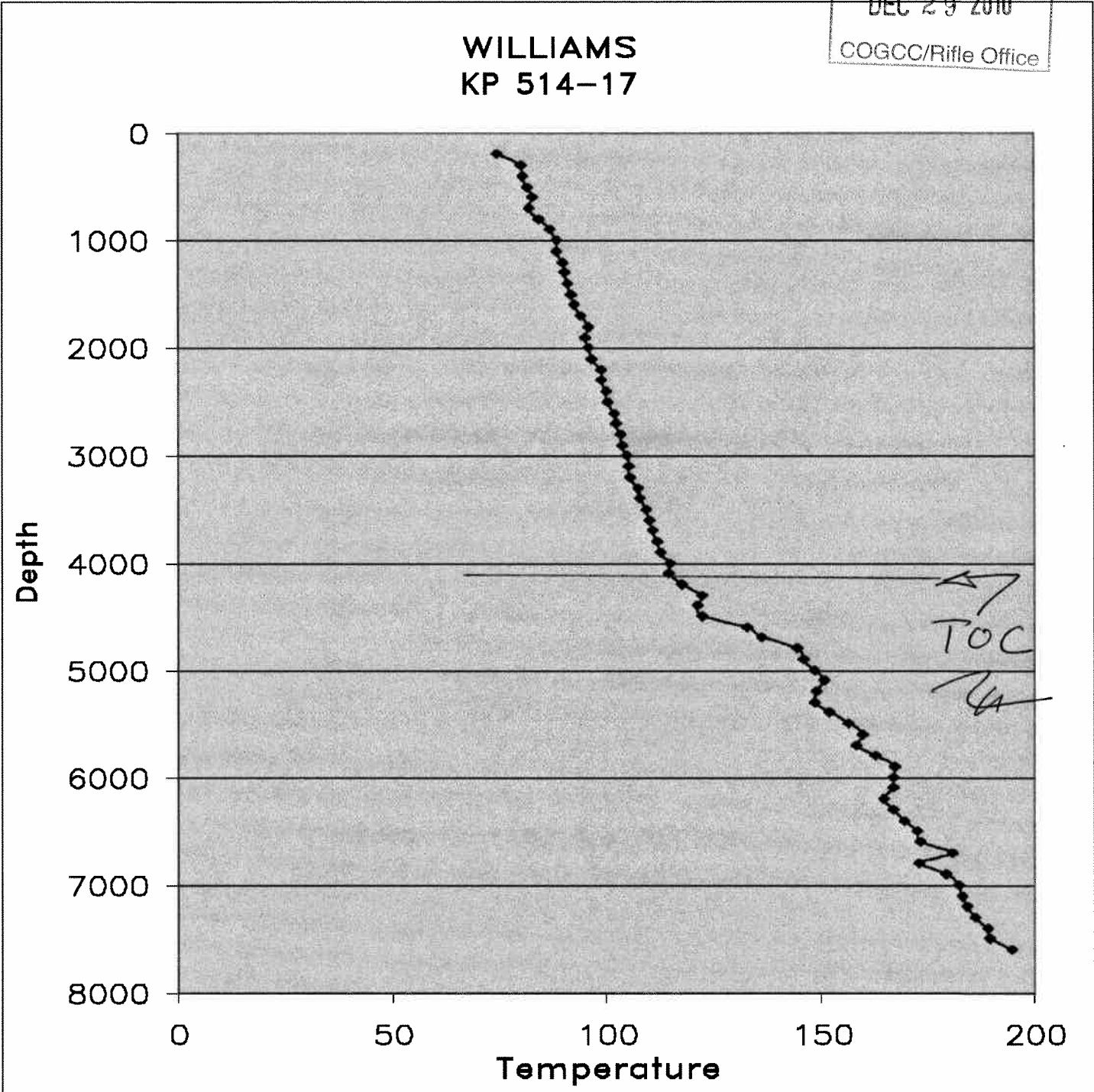
Equipment Data					
Run	Trip	Tool	Series Number	Serial Number	Position
1	1	TEMP	8255XA	178973	FREE
1	1	GAMMA RAY	20202VA	151217	CORE

1	1	CCL	8248EA	10193585	FREE
1	1	PCM	8250EA	10185091	FREE

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MAIN SECTION
2" SCALE