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DEC 29 2010 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850
2. Name of Operator: Williams Production RMT Co.
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000
4. Contact Name: Angela Neifert
5. API Number 05-045-17678-00
6. Well/Facility Name: Jolley
7. Well/Facility Number: KP 514-17
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW SEC 17-T6S-91W 6th PM
9. County: Garfield
10. Field Name: Kokopelli
11. Federal, Indian or State Lease Number: COC51146

Complete the Attachment Checklist
OP OGCC

Table with 2 columns: Attachment Name, Status. Rows include Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

X Notice of Intent
Approximate Start Date: 01/10/11
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Request to complete for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela J Neifert Date: 12/29/10 Email: Angela.Neifert@williams.com
Print Name: Angela J Neifert Title: Permit Technician

COGCC Approved: [Signature] Title: EIT3 Date: 1/3/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 98850 API Number: 05-045-17678-00
 2. Name of Operator: Williams Production RMT Co OGCC Facility ID # _____
 3. Well/Facility Name: Jolley Well/Facility Number: KP 514-17
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW SEC 17-T6S-91W 6th PM

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 11/1/2010

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

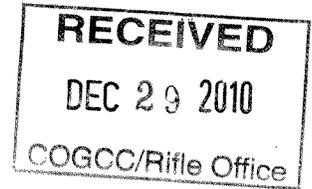
ATTACHMENTS:

CBL → 4148
 WELLBORE SCHEMATIC
 TEMPERATURE PLOT → $q_{il} = 0$
 BRADENHEAD PRESSURE SUMMARY → $\sim 4150'$

TOG 5451' ±

JRK COGCC 1/3/2011

Bradenhead Pressure Summary



WELL: Jolley KP 514-17

LOCATION: SE/4 SW/4 SEC. 17 T6S-R91W 6TH PM

API#: 05-045-17678-00

TEMP. LOG RUN DATE: 11/01/10

TOP OF CEMENT: 4154'

TOP OF GAS: 5451'

BRADENHEAD PRESSURES (psig)

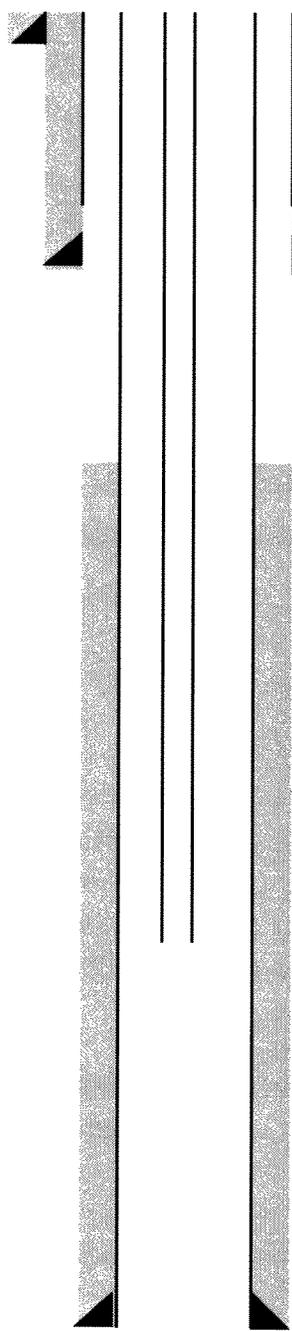
MONITOR PRESSURES FOR KP 514-17

DATE	HRS	PRESSURE	BBLS TO FILL
11/01/2010 20:00	6	0 PSI	16 BBLS
11/02/2010 02:00	12	0 PSI	0 BBLS
11/03/2010 02:00	24	0 PSI	4 BBLS
11/04/2010 02:00	48	0 PSI	0 BBLS
11/05/2010 02:00	72	0 PSI	0 BBLS

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**Williams Production RMT Co.
Jolley KP 514-17
Kokopelli Field
SHL 605' FSL 1976' FWL (SE/4 SW/4) BHL 120' FSL 672' FWL (SW/4 SW/4)
Section 17-T6S-R91W 6th PM
Garfield County, Colorado**

**Formation Tops
(Measured Depths)**



Conductor 24" Hole 16" casing/liner

Cmt @ Surface - (Cmt circ to surf during cmt job)

9 5/8" 32.3# ppf Csg. Set @844.4'
In 12 1/4" Hole W/260 Sks. Cmt

Top Of Cement 4154'

Mesaverde @ 3767'

Cameo @ 7134'

Rollins @ 7488'

PBTD @
TMD @ 7575'
TVD @ 7338'

4-1/2", 11.6 ppf. Csg. Set @7552.8' W/1125 sks Cmt

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File No: CH023560	Company WILLIAMS PRODUCTION RMT COMPANY
API No. 05045176760000	Well KP 514-17
	Field KOKOPELLI
	Country GARFIELD
	State COLORADO
Location: S:17 T:65 R:91W PAD: KP 2417 RIG: CYCLONE 30	
SHL: 605' FSU & 1978' FWL BHL: 493' FWL & 2541' FWL	
SEC: 17	TWP: 65
	RGE: 91W
Permanent Datum Log Measured From Drill Measured From	Other Services NONE
O.L. _____ Elevation 6280 ft K.B. _____ 26 ft Above P. D. KELLY BUSHING	Elevations KB 6316 ft DF 6315 ft GL 6290 ft

Date	01-NOV-2010
Run	ONE
Service Order	567910
Depth Driller	7521 ft
Depth Logger	7512 ft
Bottom Logged Interval	7512 ft
Top Logged Interval	surface
Time Started	20:00
Time Finished	22:30
Operator Rig Time	2.5 HRS
Type of Fluid in Hole	WATER
Fluid Density	N/A
Fluid Salinity	N/A
Fluid Level	FULL
Logged Cement Top	N/A
Wellhead Pressure	0 psi
Maximum Hole Deviation	N/A
Nominal Logging Speed	90 fpm
Maximum Recorded Temperature	195 degF
Reference Log	BA/OR-CN-ZDEN
Reference Log Date	31-OCT-10
Equipment	4271
Location	GRAND JCT CO
Recorded By	TIM KAUFF
Witnessed By	MR. AL DINIHOOD

- FOLD HERE

In making interpretations of logs, our employees will give the customer the benefit of their best judgement. But since all interpretations are opinions based on inferences from electrical or other measurements, we cannot, and we do not guarantee the accuracy or correctness of any interpretation. We shall not be liable or responsible for any loss, cost, damages, or expenses whatsoever incurred or sustained by the customer resulting from any interpretation made by any of our employees.

BHT Size	From	To

Size	Weight	Grade	From	To
4.5 In	11.6 lbm/ft	P-110	SURFACE	7521 ft

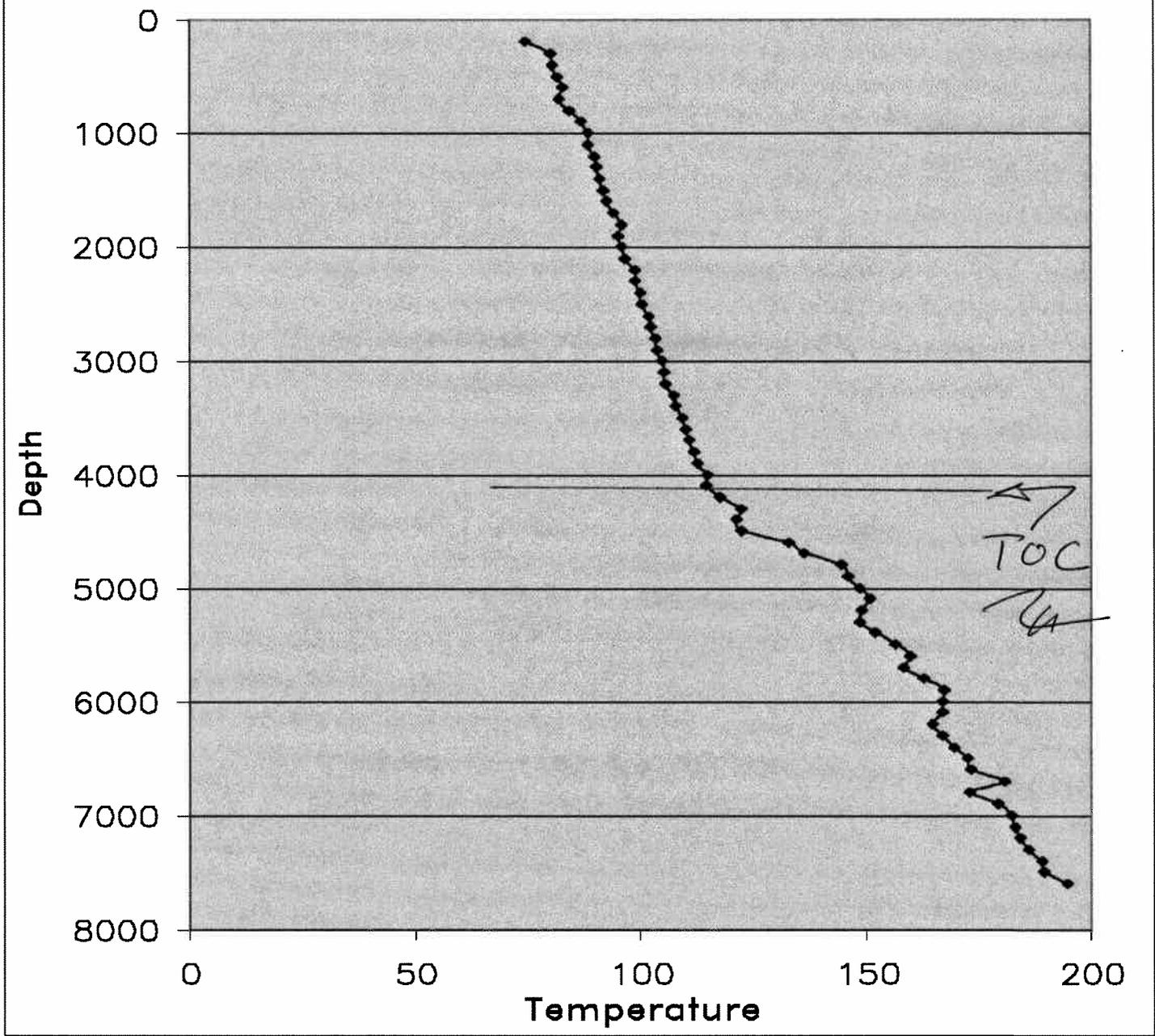
Remarks
 BHT RECORDED 195'
 THE CREW OF 4271 THANKS YOU.

Run	Trip	Tool	Series Number	Serial Number	Position
1	1	TEMP	8255XA	178973	FREE
1	1	GAMMA RAY	RR02VA	151217	CODE

1	1	WELL NO.	WELL NO.	WELL NO.	WELL NO.
1	1	CCL	8248EA	10193585	FREE
1	1	PCM	8250EA	10185091	FREE

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WILLIAMS
 KP 514-17



MAIN SECTION
2" SCALE