

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400121053

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10338

4. Contact Name: RYAN DORNAK

2. Name of Operator: CARRIZO OIL & GAS INC

Phone: (713) 328-6448

3. Address: 1000 LOUISIANA STREET #1500

Fax: (713) 328-1060

City: HOUSTON State: TX Zip: 77002

5. API Number 05-123-32290-00

6. County: WELD

7. Well Name: BOB WHITE

Well Number: 36-44-8-62

8. Location: QtrQtr: SE SE Section: 36 Township: 8N Range: 62W Meridian: 6

Footage at surface: Distance: 700 feet Direction: FSL Distance: 700 feet Direction: FEL

As Drilled Latitude: 40.612183 As Drilled Longitude: -104.261462

GPS Data:

Data of Measurement: 07/14/2010 PDOP Reading: 3.2 GPS Instrument Operator's Name: GEORGE N. ALLEN

** If directional footage

at Top of Prod. Zone Distance: 1082 feet Direction: FNL Distance: 810 feet Direction: FEL

Sec: 36 Twp: 8N Rng: 62W

at Bottom Hole Distance: 664 feet Direction: FNL Distance: 1975 feet Direction: FEL

Sec: 36 Twp: 8N Rng: 62W

9. Field Name: CHECKERBOARD

10. Field Number: 10975

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/14/2010 13. Date TD: 12/02/2010 14. Date Casing Set or D&A: 12/06/2010

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10463 TVD 6598 17 Plug Back Total Depth MD 10397 TVD 6597

18. Elevations GR 4930 KB 4945

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

FMI, TRIPLE COMBO

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
CONDUCTOR	24	16		90	8	0	90	CALC
SURF	12	9.625		1,414	686	0	1,414	CALC
1ST	8	7		7,033	627	1,414	7,033	CALC
1ST LINER	6	4.5		10,448				CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	6,440	6,500	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
NIOBRARA	6,500	6,720	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
FORT HAYS	6,720	6,790	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RYAN DORNAK

Title: ENGINEER Date: _____ Email: ryan.dornak@crzo.net

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400121054	LAS-
400121055	LAS-
400121056	PDF-
400121062	PDF-
400121063	PDF-
400121320	PDF-
400121356	PDF-

Total Attach: 7 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)