

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:
400110649

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-37
4. Contact Name: Cindy Vue
Phone: (720) 929-6832
Fax: (720) 929-7832

5. API Number 05-123-30959-00
6. County: WELD
7. Well Name: NORTHGLENN STATE Well Number: 5-36
8. Location: QtrQtr: SWNE Section: 36 Township: 1N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: PRODUCING

Treatment Date: 10/12/2010 Date of First Production this formation: 11/05/2010

Perforations Top: 8870 Bottom: 8886 No. Holes: 64 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole:

Frac w/ 148,092 gal SW w/ 57,900# 40/70 & 4,000# SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

Date: 11/18/2010 Hours: 24 Bbls oil: 1 Mcf Gas: 1 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 1 Mcf Gas: 1 Bbls H2O: 0 GOR: 1000

Test Method: FLOWING Casing PSI: 1400 Tubing PSI: Choke Size: 10/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1336 API Gravity Oil: 47

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 10/26/2010 Date of First Production this formation: 11/05/2010

Perforations Top: 7994 Bottom: 8446 No. Holes: 124 Hole size: 42/100

Provide a brief summary of the formation treatment: _____ Open Hole:

Perf NB 7994-8298 Holes 70 Size 0.47 Perf CD 8428-8446 Holes 54 Size 0.42
Frac NB w/ 225 gal 15% HCl & 250,320 gal SW w/ 100,125# 40/70 & 4,000# SB Excel.
Frac CD w/ 206,976 gal SW w/ 75,500# 40/70 & 4,000# SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

Date: 11/18/2010 Hours: 24 Bbls oil: 57 Mcf Gas: 93 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 57 Mcf Gas: 93 Bbls H2O: 0 GOR: 1632

Test Method: FLOWING Casing PSI: 1400 Tubing PSI: _____ Choke Size: 10/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1336 API Gravity Oil: 47

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 11/22/2010 Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 1/7/2011

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400110649 | FORM 5A SUBMITTED |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)