
BILL BARRETT CORPORATION E-BILL

**GGU FED 41D-29-691
MAMM CREEK
Garfield County , Colorado**

Cement Surface Casing
05-Dec-2010

Post Job Summary

The Road to Excellence Starts with Safety

Sold To #: 343492	Ship To #: 2822752	Quote #:	Sales Order #: 7811553
Customer: BILL BARRETT CORPORATION E-BILL		Customer Rep: South, Jody	
Well Name: GGU FED		Well #: 41D-29-691	API/UWI #: 05-045-19795
Field: MAMM CREEK	City (SAP): SILT	County/Parish: Garfield	State: Colorado
Lat: N 39.503 deg. OR N 39 deg. 30 min. 10.004 secs.		Long: W 107.573 deg. OR W -108 deg. 25 min. 36.57 secs.	
Contractor: Pro Petro		Rig/Platform Name/Num: Pro Petro	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: METLI, MARSHALL		Srvc Supervisor: KUKUS, CRAIG	MBU ID Emp #: 369124

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BLUST, CHARLES Thomas	7	386662	BORSZICH, STEPHEN A	7	412388	KUKUS, CRAIG A	7	369124
MAGERS, MICHAEL Gerard	7	339439						

Equipment

HES Unit #	Distance-1 way						
10297346	60 mile	10744648C	60 mile	10829469	60 mile	10998508	60 mile
11071559	60 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12/4/10	5	0	12/5/10	2	2			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	04 - Dec - 2010	11:00	MST
Form Type		BHST	Job Started	04 - Dec - 2010	20:00	MST
Job depth MD	760. ft	Job Depth TVD	760. ft	Job Completed	05 - Dec - 2010	00:53
Water Depth		Wk Ht Above Floor	4. ft	Departed Loc	05 - Dec - 2010	02:00
Perforation Depth (MD)	From	To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Sales/Rental/3rd Party (HES)											

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9 5/8	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	WATER SPACER		20.00	bbl	.	.0	.0	.0	
2	Lead Cement	VERSACEM (TM) SYSTEM (452010)	120.0	sacks	12.3	2.38	13.77		13.77
	13.77 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	120.0	sacks	14.2	1.43	6.85		6.85
	6.85 Gal	FRESH WATER							
4	DISPLACEMENT		54.00	bbl	.	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement	54	Shut In: Instant		Lost Returns	0	Cement Slurry		Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	29	Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	156
Rates									
Circulating		Mixing	5	Displacement	5	Avg. Job			5
Cement Left In Pipe	Amount	43.43 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

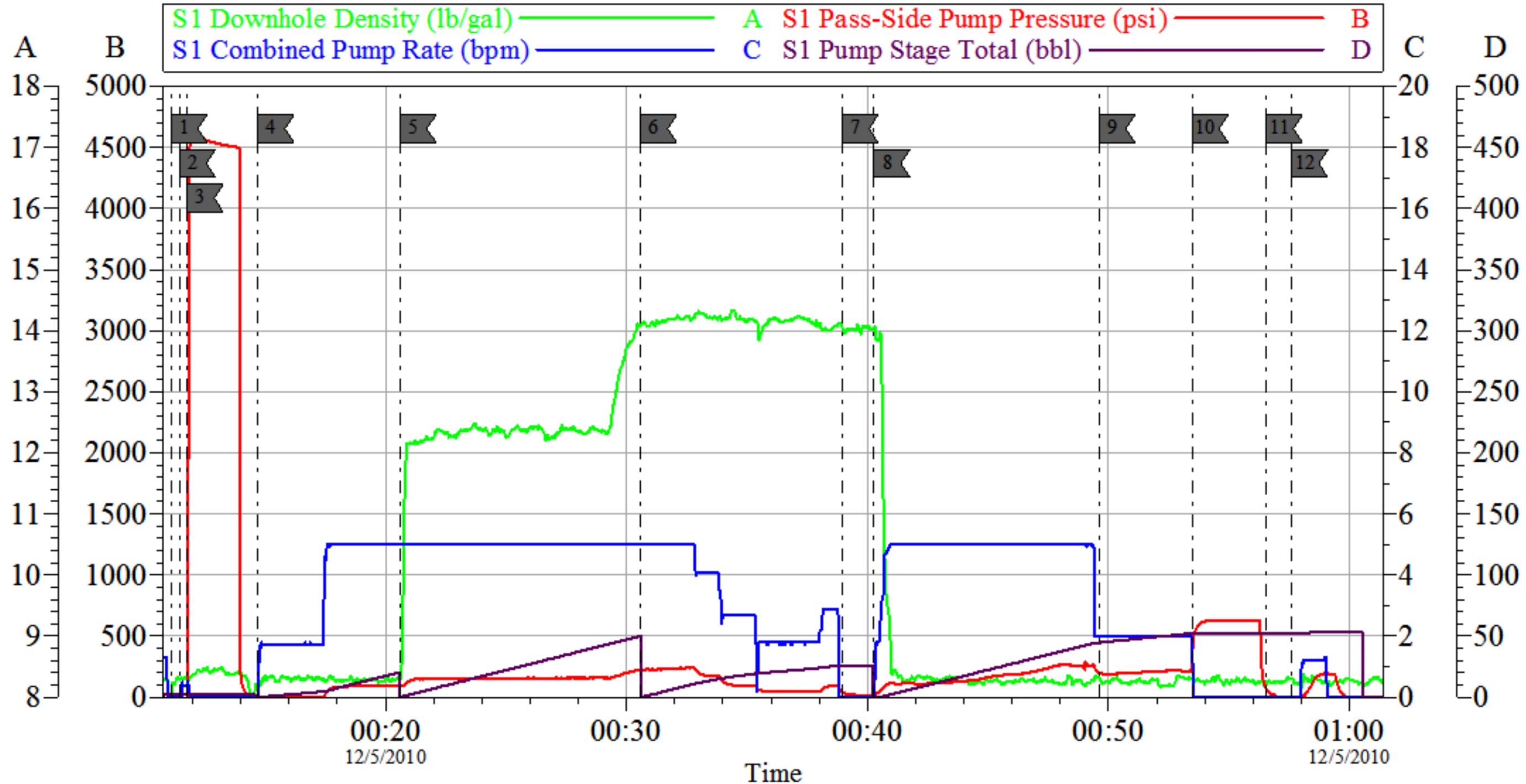
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Legal Description:			
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Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: METLI, MARSHALL		Srvc Supervisor: KUKUS, CRAIG	MBU ID Emp #: 369124

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/04/2010 11:00							CREW RETURNED TO YARD TO RELOAD WITH CEMENT
Depart Yard Safety Meeting	12/04/2010 17:00							SAFETY MEETING INVOLVING THE ENTIRE CMT CREW
Arrive At Loc	12/04/2010 20:00							RIG WAS STILL DRILLING
Assessment Of Location Safety Meeting	12/04/2010 20:10							ASSESSMENT OF LOCATION INVOLVING THE ENTIRE CMT CREW
Rig-Up Equipment	12/04/2010 20:43							RIGGED UP HEAD TO NEW WELL
Pre-Rig Up Safety Meeting	12/04/2010 22:10							SPOTTED EQUIPMENT RIG UP WAS ALREADY DONE
Pre-Job Safety Meeting	12/04/2010 23:55							SAFETY MEETING INVOLVING EVERYONE ON LOCATION
Start Job	12/05/2010 00:11							T.D 760 FT T.P 738.02 FT S.J 43.43 FT OH 12 3/8 MUD WT 8.3
Other	12/05/2010 00:11		2	2			8.0	FILL LINES
Pressure Test	12/05/2010 00:11		0.5			4500.0		PRESSURE TEST GOOD
Pump Spacer 1	12/05/2010 00:14		5	20			140.0	FRESH WATER SPACER
Pump Lead Cement	12/05/2010 00:20		5	50.8			225.0	PUMP 120 SKS LEAD CEMENT AT 12.3 PPG 2.38 Y 13.77 GAL/SKS
Pump Tail Cement	12/05/2010 00:30		5	30.6			200.0	PUMP 120 SKS TAIL CEMENT AT 14.2 PPG 1.43 Y 6.85 GAL/SKS

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Shutdown	12/05/2010 00:38							GOT RETURNS AT 16 BBL GONE ON TAIL CEMENT
Drop Top Plug	12/05/2010 00:39							PLUG LEFT THE PLUG CONTAINER
Pump Displacement	12/05/2010 00:40		5	54.5			270.0	PUMP FRESH WATER DISPLACEMENT/ GOT CEMENT BACK TO SURFACE AT 25 BBL GONE OF DIASPLACEMENT
Slow Rate	12/05/2010 00:49		2	44			209.0	SLOW RATE TO 2BBL MIN LAST 10 BBL
Bump Plug	12/05/2010 00:53		2	54			640.0	PLUG LANDED AT 230 PSI BUMPED UP TO 640 PSI
Check Floats	12/05/2010 00:56							FLOATS HELD/ GOT 1 BBL BACK TO TANKS / BUMP UP TO 200 PSI SHUT IN HEAD
End Job	12/05/2010 00:57							GOT 29 BBL CEMENT BACK TO SURFACE
Pre-Rig Down Safety Meeting	12/05/2010 01:00							SAFETY MEETING INVOLVING THE ENTIRE CMT CREW
Rig-Down Equipment	12/05/2010 01:10							BROKE APART LINES AND BLEW DOWN PUMP AND LINES
Safety Meeting - Departing Location	12/05/2010 02:00							CREW STAYED ON LOC FOR THE NEXT HOLE
Comment	12/05/2010 02:00							THANK YOU FOR USING HALLIBURTON, CRAIG KUKUS AND CREW

BARRETT SURFACE



Local Event Log			
1	START JOB	00:11:05	2
			PRIME LINES
		00:11:26	3
			PRESSURE TEST
		00:11:46	
4	PUMP H2O SPACER	00:14:42	5
			PUMP LEAD CEMENT
		00:20:35	6
			PUMP TAIL CEMENT
		00:30:35	
7	SHUT DOWN/DROP PLUG	00:38:56	8
			PUMP DISPLACEMENT
		00:40:16	9
			SLOW RATE
		00:49:36	
10	BUMP PLUG	00:53:28	11
			CHECK FLOATS
		00:56:33	12
			END JOB
		00:57:36	

Customer: BARRETT	Job Date: 04-Dec-2010	Sales Order #: 7811553
Well Description: GGU FED 41D-29-691	Job Type: SURFACE	ADC Used: YES
Company Rep: JODY SOUTH	Cement Supervisor: CRAIG KUKUS	Elite #/Operator: ELTE 6 STEVE BORSZICH