



01241806

FORM 5 Rev 12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED DEC 03 2010 COGCC/Rifle Office

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed.

1. OGCC Operator Number: 10091 2. Name of Operator: Berry Petroleum Company 3. Address: 1999 Boradway, Suite 3700 City Denver State: CO Zip: 80202 4. Contact Name: Kallasandra Moran Phone: 303-999-4225 Fax: (303) 999-4325

Complete the Attachment Checklist

OP OGCC

5. API Number 05-045-12904 6. County: Garfield 7. Well Name: Chevron Well Number: 18-23D 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW, Sec. 18, T6S, R96W, 6 PM Footage at surface: 1903- As Drilled Latitude: 39.524918 As Drilled Longitude: 108.156073

Table with columns: Logs, Directional Survey**, DST Analysis, Core Analysis, Cmt summary*

DIR ↓ Bit L +74 FN -123 FW (e 8412 MD) ↓ misses target by 10231"

** If directional, footage at Top of Prod. Zone ** If directional, footage at Bottom Hole

9. Field Name: GRAND VALLEY 10. Field Number 31290 11. Federal, Indian or State Lease Number: 580

15. Well Classification Dry Oil Gas Coalbed Disposal Stratigraphic Enhanced Recovery Gas Storage Observation Other:

12. Spud Date: 6/17/2007 13. Date TD: 7/5/2007 14. Date Casing Set or D&A: 6/24/2007

16. Total Depth MD 9466 TVD** 9450 17. Plug Back Total Depth MD TVD**

18. Elevations GR 8210 KB 8238 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run: CBL ran 7/6/2007, electronic LAS on COGIS. No other logs run. 950 6/25/07

20. CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

Table with columns: String, Hole Size, Csg/Liner Size, Csg/Liner Top, Csg/Tool Setting Depth, Number of sacks cmt, Cement Top, Cement Bottom, CBL*, Calculated*

where?

21. FORMATION LOG INTERVALS AND TEST ZONES

Table with columns: FORMATION NAME, Measured Depth Top, Measured Depth Bottom, Check if applies DST, Cored

All DST and Core Analyses must be submitted to COGCC

Table with column: COMMENTS

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Kallasandra M. Moran

E-mail: kmoran@bry-consultant.com

Signature:

Title: Permit Agent

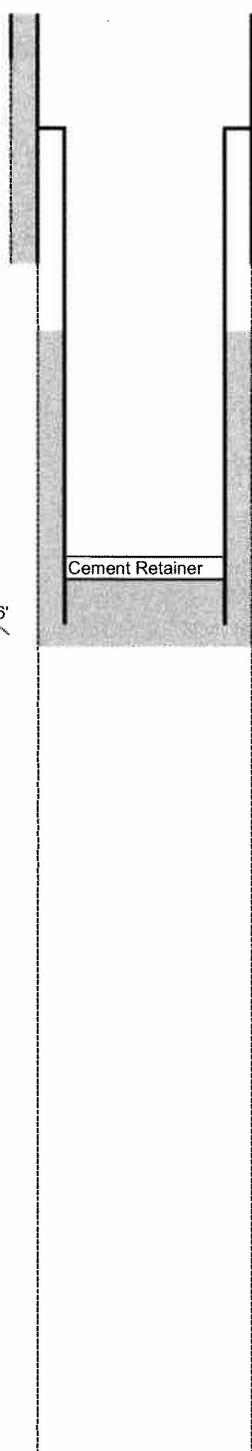
Date: 10/21/2010

Handwritten signature and date: 12/22/2010 Mailed 10/21/10

Berry Petroleum Company
 Chevron 18-23D
 API # 05-045-12904-0000
 SWNW Sec 18 Twn 6S Rng 96W
 Garfield County, Colorado

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Prepared Charles Durkoop
 Updated 7/16/2010
 Rig Frontier 9
 8238 KB
 8210 GL
 28 KB-GL
 BHT



Wellhead
 20" Conductor @ 110'
 CBL Tagged Solid @ 915' on 10/5/10
 7" Liner Hgr @ 1678'
 14-3/4" hole @ 3012'
 70 jts 9-5/8" 36# J-55 surf csg @ 2910' w/ 1.9" PS, inj port @ 2573'
 cmtd 750 sx, no detail *

OH Logs stacked out @ 3520' and POOH

Cmt w/ retainer @ 4800' w/ 240 sx Type III @ 12.0 ppg & 2.34 yield
 80 jts 7" 23# J-55 liner @ 5100', Hgr @ 1678', FC @ 5053'
 cmtd 146 sx Class G @ 11.4 ppg & 2.13 yield (4100-5100')
 Sqz cmt liner shoe @ 4900' w/ 119 sx Type III @ 12.0 ppg & 2.18 yield
 Wash & ream 7-7/8" hole @ 5161'

Tight spot in 7" @ 5056'
 STUCK PIPE
 (FISH) ↑

6/17/2007 Spud
 6/24/2007 Set Surf
 7/5/2007 TD
 7/6/2007 OH Log
 7/16/2007 Reaming Hole
 7/19/2007 Land Liner & Cmt
 7/21/2007 Sqz Cmt Liner Shoe
 7/23/2007 Cmt w/ Retainer
 7/24/2007 Release Rig

Equipment in Hole	Qty	Length	Depth
KB			0.00
NONE			0.00
			0.00
			0.00
			0.00

* Daily ops summary notes
 (for surf) 531 bbl lead, 404 bbl tail
 then 200 sx TOP Job.

8-3/4" hole @ 9466'