



FORM
5
Rev 12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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DEC 03 2010

COGCC/Rifle Office

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number: <u>10091</u>	4. Contact Name <u>Kallasandra Moran</u>	Complete the Attachment Checklist
2. Name of Operator: <u>Berry Petroleum Company</u>	Phone: <u>303-999-4225</u>	
3. Address: <u>1999 Boradway, Suite 3700</u> City <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	Fax: <u>(303) 999-4325</u>	
5. API Number <u>05-045-12904</u>	6. County: <u>Garfield</u>	OP OGCC
7. Well Name: <u>Chevron</u>	Well Number: <u>18-23D</u>	Logs
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SWNW, Sec. 18, T6S, R96W, 6 PM</u>		Directional Survey**
Footage at surface: <u>1903-</u> <u>769</u>		DST Analysis
As Drilled Latitude: <u>39.524918</u>	As Drilled Longitude: <u>108.156073</u>	Core Analysis
GPS Data:		Cmt summary*
Date of Measurement: <u>11/2/2007</u> PDOP Reading: <u>2.3</u>	GPS Instrument Operator's Name: <u>Robert Wood</u>	
** If directional, footage at Top of Prod. Zone		
** If directional, footage at Bottom Hole		
9. Field Name: <u>GRAND VALLEY</u>	10. Field Number <u>31290</u>	15. Well Classification
11. Federal, Indian or State Lease Number:		<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas
12. Spud Date: (when the 1st bit hit the dirt) <u>6/17/2007</u>	13. Date TD: <u>7/5/2007</u>	<input type="checkbox"/> Coalbed <input type="checkbox"/> Disposal
14. Date Casing Set or D&A: <u>6/24/2007</u>		<input type="checkbox"/> Stratigraphic
16. Total Depth MD <u>9466</u> TVD** <u>9450</u>	17. Plug Back Total Depth MD <u>9466</u> TVD** <u>9450</u>	<input type="checkbox"/> Enhanced Recovery
18. Elevations GR <u>8210</u> KB <u>8238</u>	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.	<input type="checkbox"/> Gas Storage
19. List Electric Logs Run:		<input type="checkbox"/> Observation
		Other: <u>950 6/25/07</u>

20.

CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor	24	20	0	110	Unknown	0	110	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Surface	14 3/4	9 5/8	0	2910	750	0	2910	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Production	8 3/4	7	1678	5100	146	4100	5100	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Liner									
Liner									

21.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
Green River	Surf.	2602		
Wasatch	2602	6232		
Ohio Creek	6232	6542		
Mesavarde	6542	8772		
TOG	6672			
Cameo	8772	9272		
Rollins SS	9272			

All DST and Core Analyses must be submitted to COGCC

COMMENTS

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Kallasandra M. Moran

E-mail: kmoran@bry-consultant.com

Signature: [Signature]

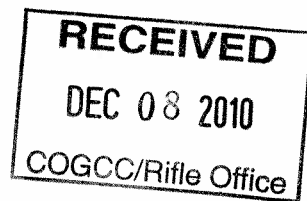
Title: Permit Agent

Date: 10/21/2010

12/22/2010
Mailed 10/21/10

DIR
↓
BTL
+74
FN
-123
FW
(e
8412
MD)
↓
misses
target
by
102311

Berry Petroleum Company
Chevron 18-23D
API # 05-045-12904-0000
SWNW Sec 18 Twn 6S Rng 96W
Garfield County, Colorado



Prepared Charles Durkoop
Updated 7/16/2010

Rig Frontier 9

8238 KB
8210 GL
28 KB-GL

BHT

Wellhead

20" Conductor @ 110'

CBL Tagged Solid @ 915' on 10/5/10

7" Liner Hgr @ 1678'

14-3/4" hole @ 3012'

70 jts 9-5/8" 36# J-55 surf csg @ 2910' w/ 1.9" PS, inj port @ 2573'
cmt 750 sx, no detail *

OH Logs stacked out @ 3520' and POOH

Cement Retainer

Tight spot in 7" @ 5056'
STUCK PIPE
(FISH) ↑

Cmt w/ retainer @ 4800' w/ 240 sx Type III @ 12.0 ppg & 2.34 yield
80 jts 7" 23# J-55 liner @ 5100', Hgr @ 1678', FC @ 5053'
cmt 146 sx Class G @ 11.4 ppg & 2.13 yield (4100-5100')
Sqz cmt liner shoe @ 4900' w/ 119 sx Type III @ 12.0 ppg & 2.18 yield
Wash & ream 7-7/8" hole @ 5161'

6/17/2007 Spud
6/24/2007 Set Surf
7/5/2007 TD
7/6/2007 OH Log
7/16/2007 Reaming Hole
7/19/2007 Land Liner & Cmt
7/21/2007 Sqz Cmt Liner Shoe
7/23/2007 Cmt w/ Retainer
7/24/2007 Release Rig

Equipment in Hole	Qty	Length	Depth
KB			0.00
NONE			0.00
			0.00
			0.00
			0.00

* Daily ops summary notes
(for surf) 531 bbl lead, 404 bbl tail
then 200 sx TOP Job.

8-3/4" hole @ 9466'