

FORM
4
Rev 12/05

State of Colo

01241881



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

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DEC 16 2010

COGCC/Rifle Office

1. OGCC Operator Number: 10071	4. Contact Name: Brady Riley	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Bill Barrett Corporation	Phone: (303) 312-8115	
3. Address: 1099 18th Street, Suite 2300	Fax: (303) 291-0420	
City: Denver State: CO Zip: 80202		
5. API Number 05-045-19623	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: GGU Swanson	7. Well/Facility Number 33A-29-691	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM		Surface Eqpmt Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	FNL/FSL FEL/FWL
Change of Surface Footage to Exterior Section Lines:	
Change of Bottomhole Footage from Exterior Section Lines:	
Change of Bottomhole Footage to Exterior Section Lines:	attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code Spacing order number Unit Acreage Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
Method used	Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date:		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Brady Riley

Date: 11/17/10

Email: briley@billbarrettcorp.com

Print Name: Brady Riley

Title: Permit Analyst

COGCC Approved: [Signature]Title: EIT III

Date: 12/22/10

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 10071 API Number: 05-045-19623
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID #
3. Well/Facility Name: GGU Swanson Well/Facility Number: 33A-29-691
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL

AS-BUILT WELLBORE SCHEMATIC

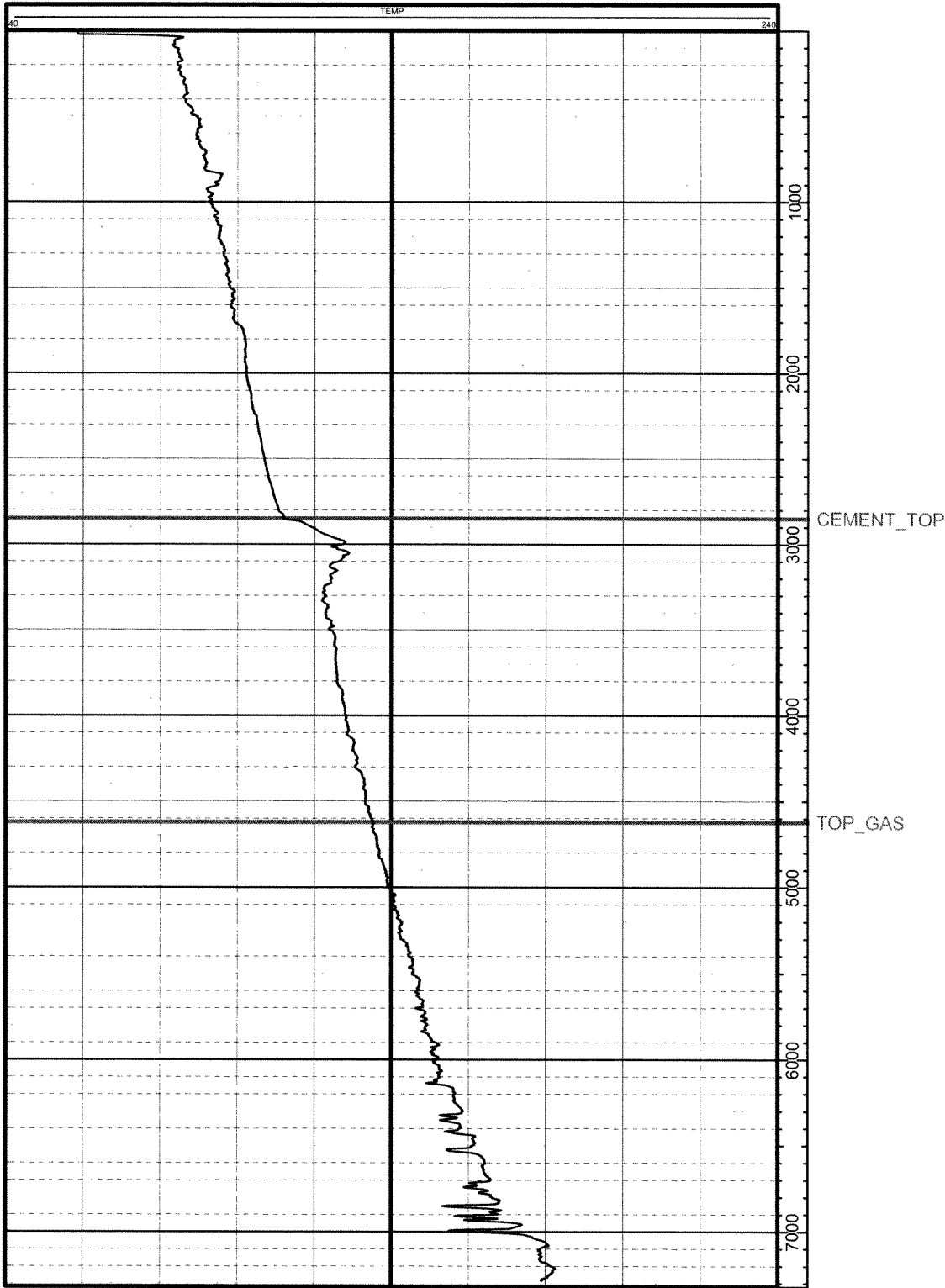
TEMPERATURE SURVEY

BRADENHEAD PRESSURE SUMMARY

OK, COGCC, 12/22/10

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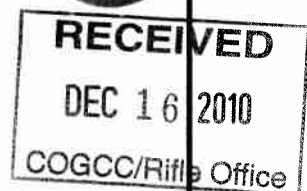
GGU Swanson
33A-29-691
T6S R91W S29
05045196230000



HS=1

PETRA 10/4/2010 5:00:56 PM

BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: GGU Swanson 33A-29-691
Pad: MDP #15
API No: 05-045-19623
Document No: 400055476

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 10/1/2010
Plug Bumped: 2030 hrs, 10/1/2010
Casing Slips Set: 2100 hrs, 10/1/2010
WOC Time: 4 hrs
Temp. Log Run: 0130 hrs, 10/2/2010

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~2850' MD; Estimated Top of Gas: 4622' MD.

Well Name: GGU Swanson 33A-29-691		BILL BARRETT CORPORATION	
SHL: NWSE, Sec. 29 T6S, R91W, 6th PM		date updated	11/17/2010
		updated by	Brady Riley
05-045-19623			
Top of lead in surface		SPUD 8/25/2010	
9.625", 36 lb/ft, J/K-55		TD 9/21/2010	
		set @ 791	
Mesa Verde 3458 MD 3437 TVD		Top of tail cement @ 2850 MD 2834 TVD	
Top of Gas 4622 MD 4592 TVD			
<div>Cementing Program: Surface: Lead: 120 sks Tail: 120 sks Production: Tail: 935 sks</div>			
Rollins 7003 MD 6972 TVD			
4.5", 11.6 lb/ft, I-80		set @ 7320	
NOT TO SCALE			

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