



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED DEC 16 2010 Complete the Attachment OGCC Rifle Office OP OGCC

1. OGCC Operator Number: 10071 4. Contact Name: Brady Riley
2. Name of Operator: Bill Barrett Corporation
3. Address: 1099 18th Street, Suite 2300 City: Denver State: CO Zip: 80202
5. API Number: 05-045-19624 OGCC Facility ID Number
6. Well/Facility Name: GGU Federal 7. Well/Facility Number: 43C-29-691
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM
9. County: Garfield 10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name
CHANGE SPACING UNIT Formation Spacing order number Unit Acreage Unit configuration
CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond:
CHANGE WELL NAME From: To: Effective Date:
ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site?
SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: Report of Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Request to Complete for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Brady Riley Date: 11/17/10 Email: briley@billbarrettcorp.com
Print Name: Brady Riley Title: Permit Analyst

OGCC Approved: [Signature] Title: EIT III Date: 12/20/10

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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2. Name of Operator: Bill Barrett Corporation	OGCC Facility ID #
3. Well/Facility Name: GGU Federal	Well/Facility Number: 43C-29-691
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL → TOC 2480

AS-BUILT WELLBORE SCHEMATIC

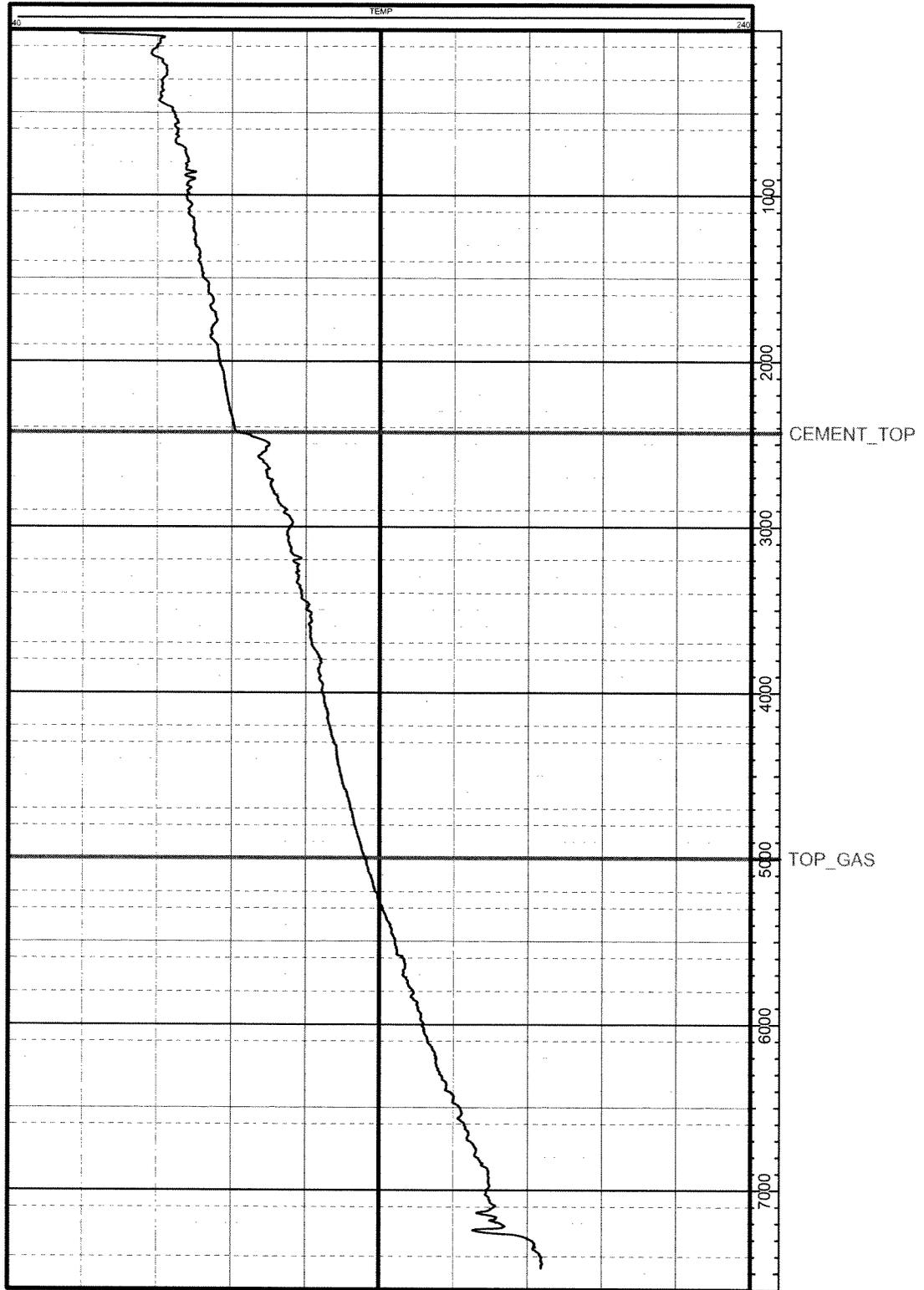
TEMPERATURE SURVEY → TOC ~ 2430

BRADENHEAD PRESSURE SUMMARY → 911 0

JSC, OGCC 12/20/10

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COGCC/Rifle Office

GGU Federal
43C-29-691
T6S R91W S29
05045196240000



HS=1

PETRA 10/11/2010 4:30:10 PM

BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: GGU Federal 43C-29-691
Pad: MDP #15
API No: 05-045-19624
Document No: 400056335

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Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 10/10/2010
Plug Bumped: 0600 hrs, 10/10/2010
Casing Slips Set: 1000 hrs, 10/10/2010
WOC Time: 5 hrs
Temp. Log Run: 1200 hrs, 10/10/2010

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~2430' MD; Estimated Top of Gas: 4998' MD.

Well Name: OGU Federal 43C-29-691	BILL BARRETT CORPORATION
SHL: NWSE, Sec. 29 T6S, R91W, 6th PM	date updated 11/17/2010
	updated by Brady Riley
05-045-19624	

Top of lead @ surface



9.625", 36 lb/ft, J/K-55

12-1/4" Hole



SPUD 8/29/2010
TD 9/21/2010

set @ 840

Measure 3633 MD 3429 TVD

Top of tail cement @ 2430 MD 2347 TVD

Top of Gas 4998 MD 4715 TVD

Cementing Program:		
Surface:		
Lead:	120	skt
Tail:	120	skt
Production:		
Tail:	1037	skt

Rolling 7266 MD 6982 TVD

4.5", 11.6 lb/ft, I-80

set @ 7600

NOT TO SCALE

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