

FORM
4
Rev 12/05

State of Co



01241866



Oil and Gas Conservativ

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

DEC 16 2010

COGCC/Rifle Office

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 10071	4. Contact Name: Brady Riley	Survey Plat	
2. Name of Operator: Bill Barrett Corporation	Phone: (303) 312-8115		
3. Address: 1099 18th Street, Suite 2300	Fax: (303) 291-0420	Surface Eqpm Diagram	
City: Denver State: CO Zip: 80202		Technical Info Page	X
5. API Number 05-045-19685	OGCC Facility ID Number	Other	X
6. Well/Facility Name: GGU Federal	7. Well/Facility Number 43D-29-691		
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM			
9. County: Garfield	10. Field Name: Mamm Creek		
11. Federal, Indian or State Lease Number:			

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)			
Change of Surface Footage from Exterior Section Lines:	FNU/FSL	FEL/FWL	
Change of Surface Footage to Exterior Section Lines:			
Change of Bottomhole Footage from Exterior Section Lines:			
Change of Bottomhole Footage to Exterior Section Lines:			attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer			
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR	
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)?	Yes/No
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:	
GPS DATA:			
Date of Measurement	PDOP Reading	Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT		<input type="checkbox"/> Remove from surface bond	
Formation	Formation Code	Spacing order number	Unit Acreage
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):		<input type="checkbox"/> CHANGE WELL NAME	
Effective Date:		From:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual		To:	
		Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:		<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No		Date well shut in or temporarily abandoned:	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No		Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for inspection:		MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:		<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from data casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK			
Method used		*submit cbl and cement job summaries	
Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
			Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.			
Final reclamation will commence on approximately		<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date:		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Brady Riley

Date: 11/17/10

Email: briley@billbarrettcorp.com

Print Name: Brady Riley

Title: Permit Analyst

COGCC Approved: [Signature]Title: EIT III

Date: 12/20/10

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10071	API Number: 05-045-19685
2. Name of Operator: Bill Barrett Corporation	OGCC Facility ID #
3. Well/Facility Name: GGU Federal	Well/Facility Number: 43D-29-691
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM	

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL

AS-BUILT WELLBORE SCHEMATIC

TEMPERATURE SURVEY → 2220 TOC @ ~ 2387 ±

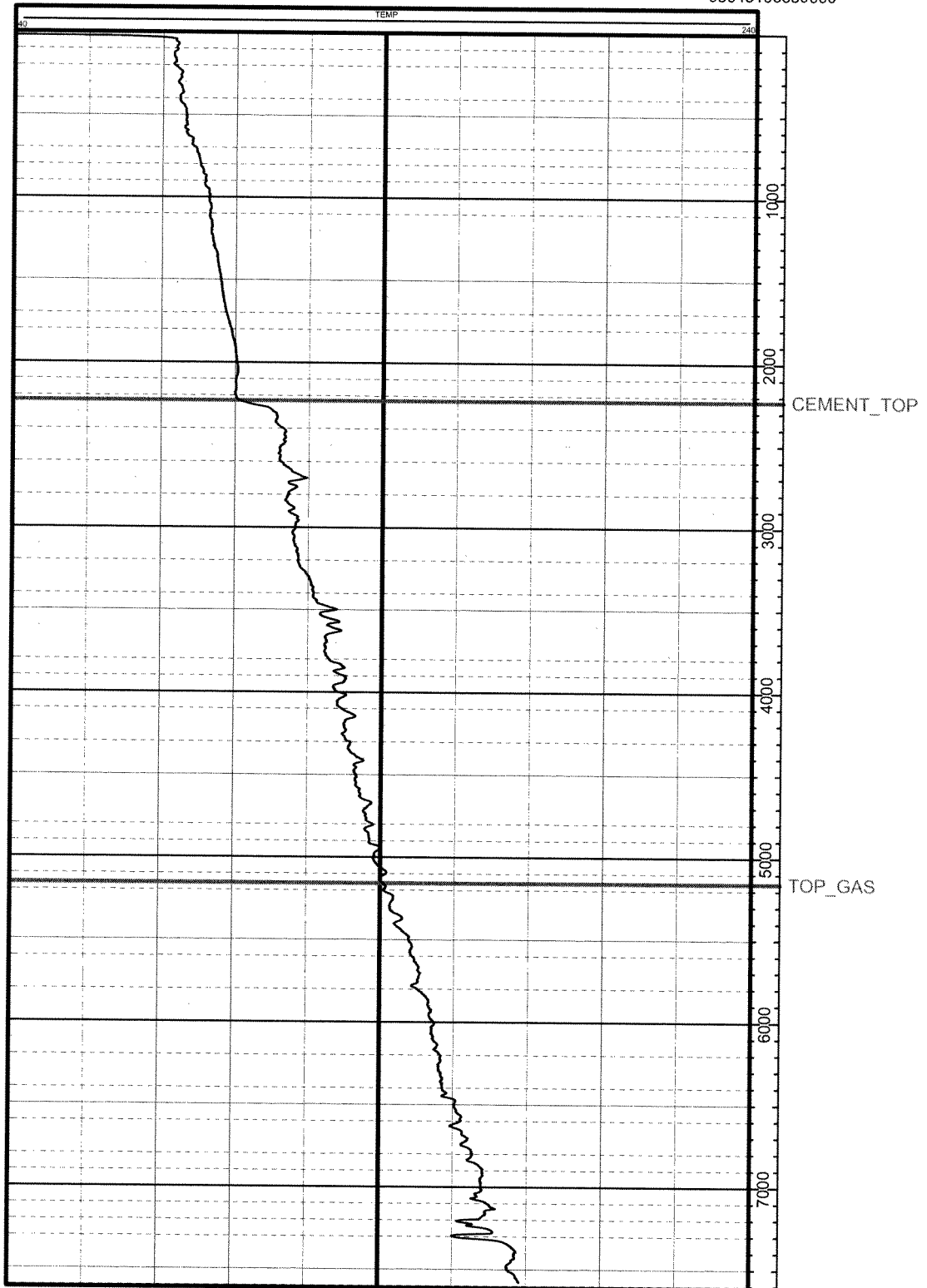
BRADENHEAD PRESSURE SUMMARY 3 but better @ 2608 ±
all 0

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GGU Federal
43D-29-691
T6S R91W S29
05045196850000



BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: GGU Federal 43D-29-691
Pad: MDP #15
API No: 05-045-19685
Document No: 400066772



Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 10/25/2010
Plug Bumped: 2300 hrs, 10/25/2010

Casing Slips Set: 0000 hrs, 10/26/2010

WOC Time: 4 hrs
Temp. Log Run: 0600 hrs, 10/26/2010

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~2230' MD; Estimated Top of Gas: 5041' MD.

Well Name: GGU Federal 43D-29-691		BILL BARRETT CORPORATION	
SHL: NWSE, Sec. 29 T6S, R91W, 6th PM		date updated	11/17/2010
		updated by	Brady Riley
05-045-19685			

Top of lead @ surface

9.625", 36 lb/ft, J/K-55

Measurements

3655 MD 3412 TVD

Top of Gas

5041 MD 4709 TVD

Cementing Program:

Surface:

Lead: 120 sks

Tail: 120 sks

Production:

Tail: 1000 sks

Rollins

7312 MD 6978 TVD

4.5", 11.6 lb/ft, 1-80

12-1/4" Hole

SPUD 5/5/2010

TD 8/31/2010

set @ 829'

Top of tail cement @ 2230 MD 2151 TVD

set @ 7789'

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NOT TO SCALE