

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-12393-00 6. County: WELD
7. Well Name: SHELTON RG Well Number: 26-7
8. Location: QtrQtr: SWNE Section: 26 Township: 4N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED

Treatment Date: 11/15/2010 Date of First Production this formation: 04/26/1985

Perforations Top: 7026 Bottom: 7042 No. Holes: 98 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Codell under sand plug for Niobrara refrac

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Sand plug set 6876'-7096' 11/15/10

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: FORT HAYS Status: TEMPORARILY ABANDONED

Provide a brief summary of the formation treatment: Open Hole: ☐

Ft Hayes under sand plug for Niobrara refrac

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date:	Hours:	Bbls oil:	Mcf Gas:	Bbls H2O:
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Calculated 24 hour rate:	Bbls oil:	Mcf Gas:	Bbls H2O:	GOR:
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Test Method:	Casing PSI:	Tubing PSI:	Choke Size:
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Gas Disposition:	Gas Type:	BTU Gas:	API Gravity Oil:
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Tubing Size:	Tubing Setting Depth:	Tbg setting date:	Packer Depth:
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Reason for Non-Production:

Sand plug set 6876'-7096' 11/15/10

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA	Status: PRODUCING
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Treatment Date:	12/03/2010	Date of First Production this formation:	04/26/1985
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Perforations	Top:	6742	Bottom:	6908	No. Holes:	74	Hole size:
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Provide a brief summary of the formation treatment: Open Hole: ☐

Niobrara refrac
Frac'd Niobrara w/175936 gals Vistar, Acid, and Slick Water with 249000 lbs Ottawa sand

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date:	12/10/2010	Hours:	24	Bbls oil:	38	Mcf Gas:	448	Bbls H2O:	9
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Calculated 24 hour rate:	Bbls oil:	38	Mcf Gas:	448	Bbls H2O:	9	GOR:	11790
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Test Method: Flowing	Casing PSI: 490	Tubing PSI: 0	Choke Size: 14/64
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Gas Disposition:	SOLD	Gas Type:	WET	BTU Gas:	1268	API Gravity Oil:	62
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Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: ☐ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: Email JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)