

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31365-00 6. County: WELD
7. Well Name: KERR-MCGEE Well Number: 12-3
8. Location: QtrQtr: NWSW Section: 3 Township: 1N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

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| FORMATION: <u>J SAND</u> | Status: <u>PRODUCING</u> |
| Treatment Date: <u>09/16/2010</u> | Date of First Production this formation: <u>12/01/2010</u> |
| Perforations Top: <u>8268</u> Bottom: <u>8284</u> | No. Holes: <u>64</u> Hole size: <u>38/100</u> |
| Provide a brief summary of the formation treatment: | Open Hole: <input type="checkbox"/> |
| <u>Frac J-Sand down 4-1/2" Csg w/ 148,806 gal Slickwater w/ 115,440# 40/70, 4,000# SB Excel.</u> | |
| This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Test Information: | |
| Date: <u>12/14/2010</u> Hours: <u>24</u> Bbls oil: <u>1</u> Mcf Gas: <u>2</u> Bbls H2O: <u>0</u> | |
| Calculated 24 hour rate: | Bbls oil: <u>1</u> Mcf Gas: <u>2</u> Bbls H2O: <u>0</u> GOR: <u>2000</u> |
| Test Method: <u>FLOWING</u> Casing PSI: <u>2500</u> Tubing PSI: <u></u> Choke Size: <u>14/64</u> | |
| Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u></u> API Gravity Oil: <u>51</u> | |
| Tubing Size: <u></u> Tubing Setting Depth: <u></u> Tbg setting date: <u></u> Packer Depth: <u></u> | |
| Reason for Non-Production: <u></u> | |
| Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u></u> | |
| Bridge Plug Depth: <u></u> Sacks cement on top: <u></u> | |

