

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10079 4. Contact Name: HANNAH KNOPPING
2. Name of Operator: ANTERO RESOURCES PICEANCE CORPORATION Phone: (303) 357-7310
3. Address: 1625 17TH ST STE 300 Fax: (303) 357-7315
City: DENVER State: CO Zip: 80202

5. API Number 05-045-13223-00 6. County: GARFIELD
7. Well Name: VALLEY FARMS Well Number: E9
8. Location: QtrQtr: SENE Section: 15 Township: 6S Range: 92W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: <u>COZZETTE</u>	Status: <u>TEMPORARILY ABANDONED</u>
Treatment Date: <u>12/12/2008</u>	Date of First Production this formation: <u>12/21/2008</u>
Perforations Top: <u>7993</u> Bottom: <u>8082</u>	No. Holes: <u>24</u> Hole size: <u>42/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>COZZ-FRAC WITH 4,820 BBLS OF 2% KCL, & 112,700 LBS 30/50 SAND.</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____	
<u>T & A ILES AND MNCS FORMATIONS</u>	
Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, number of sacks cmt _____
Bridge Plug Depth: _____	Sacks cement on top: _____

FORMATION: <u>CORCORAN</u>		Status: <u>TEMPORARILY ABANDONED</u>	
Treatment Date: <u>12/12/2008</u>		Date of First Production this formation: <u>12/21/2008</u>	
Perforations	Top: _____ Bottom: _____	No. Holes: <u>24</u>	Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
Frac with 6,645 bbls. of 2% KCl & 167,900 lbs. 30/50 sand.			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production:			
T & A'd Iles and Mancos formations.			
Date formation Abandoned: <u>11/07/2009</u>		Squeeze: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: <u>7950</u>		Sacks cement on top: _____	

FORMATION: <u>MANCOS</u>		Status: <u>TEMPORARILY ABANDONED</u>	
Treatment Date: <u>12/11/2008</u>		Date of First Production this formation: <u>12/21/2008</u>	
Perforations	Top: _____ Bottom: _____	No. Holes: <u>66</u>	Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
Frac with 14,847 bbls. of 2 @ KCl & 509,700 lbs. 30/50 sand.			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:			
Date: <u>01/12/2009</u>	Hours: <u>24</u>	Bbls oil: _____	Mcf Gas: <u>927</u> Bbls H2O: <u>700</u>
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: <u>927</u> Bbls H2O: <u>700</u> GOR: _____
Test Method: <u>Flowing</u>	Casing PSI: <u>2600</u>	Tubing PSI: <u>1350</u>	Choke Size: <u>20/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1062</u>	API Gravity Oil: _____
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>8048</u>	Tbg setting date: <u>12/21/2008</u>	Packer Depth: _____
Reason for Non-Production:			
T & A'd Iles and Mancos formations.			
Date formation Abandoned: <u>11/07/2009</u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: <u>7950</u>		Sacks cement on top: _____	

