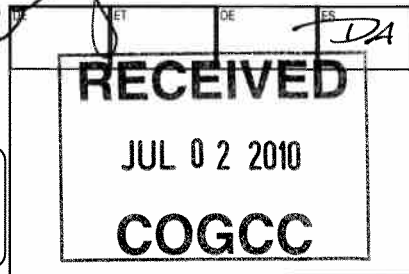


FINAL



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 53650	Contact Name & Telephone Anna Walls	24 hour notice required, contact: Dave Andrews
Name of Operator: Marathon Oil Company	No: (713) 296-3468	
Address: 5555 San Felipe St, Mailstop 35:08	Fax: (713) 513-4394	Tel: 970-456-5262
City: Houston State: Texas Zip: 77056-2701		
API Number 045-15033		
Well Name: 697-12A Well Number: 18		
Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE 12 06S 97W 6th P.M.		
County: GARFIELD Federal, Indian or State Lease Number:		
Field Name: GRAND VALLEY Field Number: 31290		

Complete the Attachment Checklist		
	Oper	OGCC
Wellbore Diagram	X	
Cement Job Summary		
Wireline Job Summary		

☐ Notice of Intent to Abandon

☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.54039 Longitude: 108.16602

GPS Data:

Date of Measurement: 5/9/2008 PDOP Reading: 1.9 Instrument Operator's Name: Brian Nasi

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☒ Mechanical Problems ☐ Other

Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement: 2515'

Fish in Hole: ☐ Yes ☒ No If yes, explain details below

Wellbore has Uncemented Casing Leaks: ☒ Yes ☒ No If yes, explain details below

Details: Set CIBP @ 7725' w/ 3 sx Class G cmtl. Set CIBP @ 3000' & cmt w/15 sx cmt. RIH shot 4 holes @ 55'. Cement 25 sks cmt. Well plugged.

Cap corners of both casings & place ground marker with well name/number. SEE WELLBORE DIAGRAM WITH COGCC DOCUMENT NO. 2054349 FOR DEPTHS OF CASING LEAKS.

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Conductor	20	16	53	140'		140'	Surface
Surface	14-3/4	9-5/8	36	2877'	1424	2877'	Surface
Production	8-3/4	4-1/2	11.6	9586'	904	9586'	2515

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7725' 3 sacks cmt on top. CIBP #2: Depth 3000' with 15 sacks cmt on top.

Set _____ sks cmt from _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at 55 ft. with 25 sacks Leave at least 100 ft. in casing - CIRC. CMT TO SURFACE

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set 25 sacks at surface

Cut four feet below ground level, weld on plate

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Dry-Hole Marker: ☐ Yes ☒ No

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: 6/14/2010

*Wireline Contractor: _____ *Cementing Contractor: BJ Services Company

Type of Cement and Additives Used: Class G cmt

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anna Walls Email: avwalls@marathonoil.com

Signed: Anna Walls Title: Reg. Compliance Tech Date: 6/30/2010

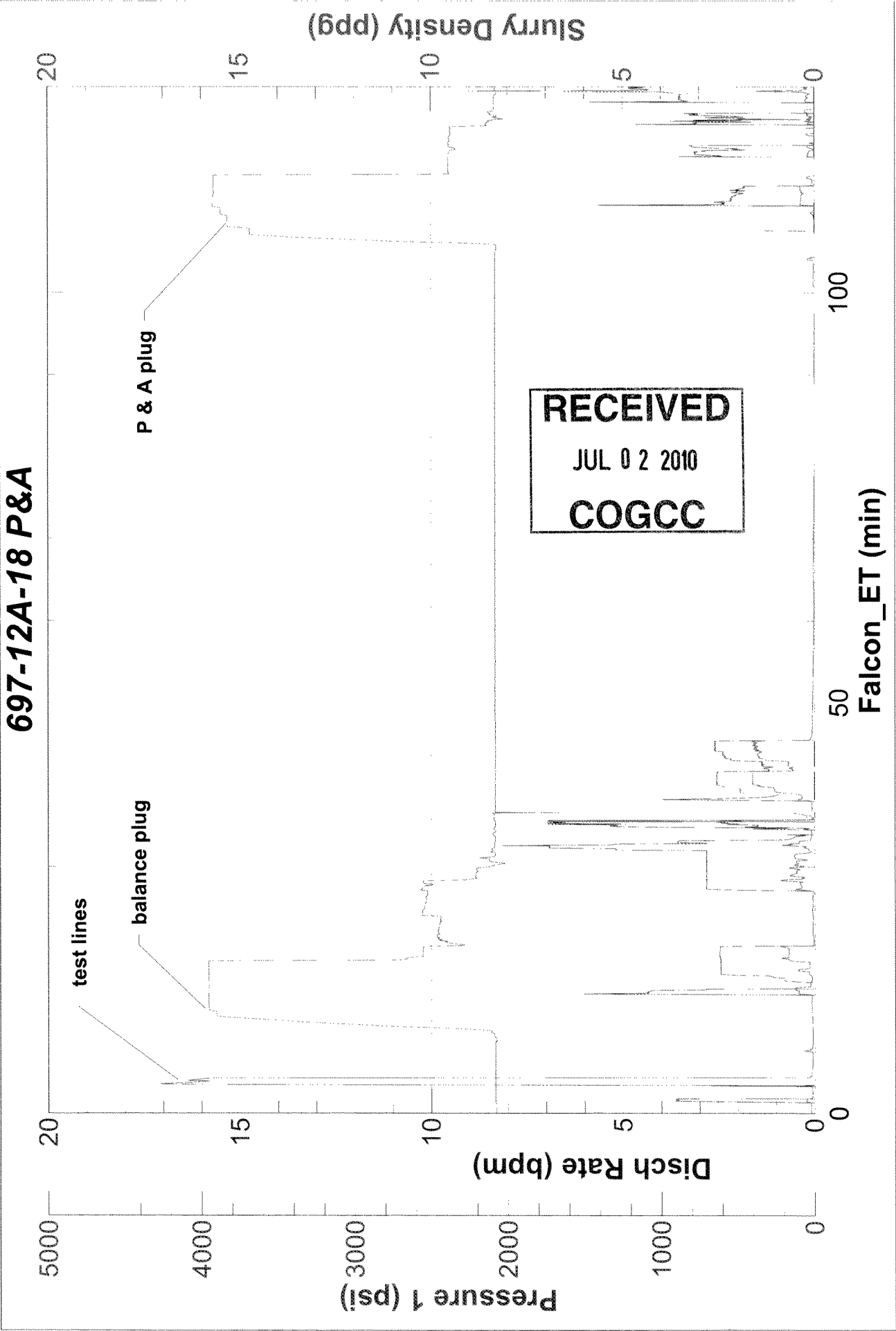
OGCC Approved: David Andrews Title: PE II Date: 1/5/2011

CONDITIONS OF APPROVAL, IF ANY:

CUSTOMER		MARATHON OIL (HOUSTON)		DATE	14-JUN-10		F.R. #	1001632447		SERV. SUPERVISOR		FRANCISCO P CASTILLO		
LEASE & WELL NAME				LOCATION				COUNTY-PARISH-BLOCK						
697-12A #18 - API 05045150330000				12-6S-97W				Garfield Colorado						
DISTRICT				DRILLING CONTRACTOR RIG #				TYPE OF JOB						
Grand Junction								Misc Pump - Misc						
SIZE & TYPE OF PLUGS				LIST-CSG-HARDWARE				PHYSICAL SLURRY PROPERTIES						
Cement Plug, Rubber, Top 9-5/8 in								SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
MATERIALS FURNISHED BY BJ														
Class G + .04lbs/sk Static Free								40	15.8	1.15	4.99	00:00	8	4.65
Available Mix Water 80 Bbl.				Available Displ. Fluid 73 Bbl.				TOTAL					8	4.65
HOLE				TBG-CSG-D.P.				COLLAR DEPTHS						
SIZE	% EXCESS	DEPTH		SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE			
4.5	0	3000		4.5	11.6	CSG	3000	P-110						
LAST CASING				PKR-CMT RET-BR PL-LINER				PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.		
16	31.75	CSG	100	no packer			0	0	2.375	8RD	FRESH WATER	8.34		
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator				
10.7	BBLs			0	0	1000	11200	8960	0	0	water truck			
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: none														
PRESSURE/RATE DETAIL										EXPLANATION				
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>								
	PIPE	ANNULUS				TEST LINES 4300 PSI								
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>								
04:07	0	0	0	0	0	pre-trip meeting/everyone mentally and physically able to do their job. No injuries reported. All BJ equipment ready for service.								
04:25	0	0	0	0	0	leave yard								
06:25	0	0	0	0	0	arrive on location								
06:30	0	0	0	0	0	rig up meeting/rig up								
08:00	0	0	0	0	0	pre-job safety meeting								
08:25	4300	0	0	0	0	test high pressure pumping iron								
08:30	103	0	4	5	WATER	fresh water spacer								
08:34	97	0	2.5	3	CEMENT	cement slurry @ 15.8ppg/15sk								
08:36	168	0	2.5	10.5	WATER	displacement water to balance cement plug								
08:41	0	0	0	0	0	shut down/rig pulled 10 joints of tubing								
08:44	0	0	0	0	0	wash up cement pump to frac tank								
09:00	173	0	2.5	18	WATER	reverse out to frac tank								
12:05	0	0	1.5	4.5	WATER	fill annulus								
13:37	0	0	1.5	4	WATER	fill annulus								
13:41	85	0	2	5	CEMENT	P & A cement slurry @ 15.8ppg								
13:44	0	0	0	0	0	shut down/switch over to frac tank								
13:47	0	0	0	0	0	wash up cement pump to frac tank								
14:00	0	0	0	0	0	rig down meeting/rig down								
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:							
Y N 0		Y N 0		57	0	Y N								



697-12A-18 P&A





Mesa Wireline, LLC
2304 Logos Drive
Grand Junction, CO 81505
Phone (970) 257-0458
Fax (970) 257-0460

SERVICE ORDER 42017

Date: 6/11/2010 Terms: NET 10

Charge To: Marathon Oil Company
API No: DD0716014CAPCMP04
Address: 5555 San Felipe
Houston, TX

Well: 697-12A-18
Pad: 12A
Field: PICEANCE CREE
County: GARFIELD
State: CO
Section: 12
TWP: 6S
Range: 97W
Elev (ft): 8,300.0

KB (ft): 24.0
Casing Size (in): 4.5
Weight (lbs): 11.60
Fluid Level (ft): 840
Max Temp (°F): 0
Customer TD (ft): 8,000
Mesa Wireline TD (ft): 8,000
Max. Wellhead Pressure (psi): 0
Nearest Town: PARACHUTE

Engineers
Chance Pace

Operators
Tagi Misa
John McClain

Service Code Reference	Feet From	Feet To	Minimum Price	No. Feet or Units	Final Unit Price	Extended Price
1010 Service Charge (Setup flat)			418.00	1	418.00	418.00
1020 Depth per ft. (Minimum 5,000')	0	8000	300.00	8000	0.06	480.00
1070 5K PSI Wireline Rams / Blow-out Preventer				1	350.00	350.00
2033 Pressure Control Equipment 0 - 1,000				1	700.00	700.00
2041 Wellhead Connection per Trip (5K)				1	115.00	115.00
4733 Dump Bailer Squib				1	70.00	70.00
5010 Set Plug Depth Charge (Minimum 3,000')	0	7725	300.00	7725	0.10	772.50
5020 Set Plug Operations (Power Charge & Ignitor)				2	145.00	290.00
5032 RF Safe Igniter				2	550.00	1,100.00
5047 Standard Cement Kit (one sack)				3	50.00	150.00
5070 Baker #10 Setting Tool Rental				2	300.00	600.00
6010 Junk Catcher Depth (per ft)	0	8000	270.00	8000	0.09	720.00
6011 Dump Bailer Depth (per foot)	0	7690	270.00	7690	0.09	692.10
6020 Junk Catcher operations				1	185.00	185.00
6030 Dump Bailer operations				1	250.00	250.00
9999 Miscellaneous Charge				3000	0.10	300.00

Received the above service according to the
general terms and conditions specified below,
which we have read and to which we hereby agree.

SUBTOTAL: \$7,192.60

TAX:

TOTAL: \$7,192.60

Customer
Representative: _____

Signature: _____

Rec'd by: (field) Jess Pennell

WBS#: DD-07-16014-CAP-CMP-04

Well Name: 697-12A-18

RSO or PO#: 4800006214

Mtrl/Serv Grp # SC0071160 Line Item: 10

Approved by: Jess Pennell Date: 6/11/10

Approver SAP ID: _____

RECEIVED

JAN 05 2011

COGCC

- All accounts are to be paid within the terms fixed by Mesa Wireline invoices, and should these terms not be observed, interest at the maximum rate allowed by law will be charged from the date of such invoice.
- Because of the uncertain conditions existing in a well which are beyond the control of Mesa Wireline, it is understood by the customer that Mesa Wireline cannot guarantee the results of their service and will not be held responsible for personal or property damage in the performance of their services.
- Should any Mesa Wireline instruments be lost or damaged in the performance of the operation requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Mesa Wireline for the value of the items which cannot be recovered or the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot, were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Mesa Wireline is in proper and suitable conditions for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.