

CEMENT JOB REPORT



CUSTOMER EnCana Oil & Gas USA Inc		DATE 25-AUG-10		F.R. # 1001673145		SERV. SUPV. RYAN SULLIVAN	
LEASE & WELL NAME BURY CRANDELL #22-23 - API 05014206860000		LOCATION Sec.23 - T1N - R68W		COUNTY-PARISH-BLOCK Weld Colorado			
DISTRICT Brighton		DRILLING CONTRACTOR RIG # Ensign 17		TYPE OF JOB Surface			
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES			
Cement Plug, Wooden, Top 8-5/8 in		Cement Basket, Slip On, 8-5/8 in		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS
		Centralizer, with Pins, 8-5/8 in					PUMP TIME HR:MIN
							Bbl SLURRY
							Bbl MIX WATER
MATERIALS FURNISHED BY BJ							
Fresh Water				0	8.34	0	00:00
Fresh Water				0	8.34	0	10
Type III + Additives				422	14.5	1.42	02:51
Type III + 2% Calcium Chloride				150	14.5	1.39	02:00
Available Mix Water 200 Bbl.		Available Displ. Fluid 200 Bbl.		TOTAL		223.5	93.17
HOLE		TBG-CSG-D.P.				COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE
12.25	25	1158	8.625	24	CSG	1138	J-55
						1138	1094
						0	
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM
				No packer	0	0	0
						8.625	8RD
						WATER BASED MU	
						9.4	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED
69.7	BBLS	Fresh Water	8.34	350	0	0	0
						Operator	
						2360	
						2000	
						Rig	
Circulation Prior to Job							
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: .5		Circulation Rate: 4 BPM	
Mud Density In: 9.4 LBS/GAL Mud Density Out: 9.4 LBS/GAL				PV & YP Mud In: 14		PV & YP Mud Out: 14	
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			
Displacement And Mud Removal							
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: .1 BBLS			
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input type="checkbox"/> FULL				Method Used to Verify Returns: Visually			
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE							
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 6		Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID	
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD							
Plugs							
Number of Attempts by BJ: 0 Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:			
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT		Bottom of Plug: 0 FT	
Squeezes (Update Original Treatment Report for Primary Job)							
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL	
Casing Test (Update Original Treatment Report for Primary Job)							
Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud				Time Held: 00 Hours 00 Minutes			
Shoe Test (Update Original Treatment Report for Primary Job)							
Depth Drilled out of Shoe: 0 FT				Target EMW: 0 LBS/GAL		Actual EMW: 0 LBS/GAL	
Number of Times Tests Conducted: 0				Mud Weight When Test was Conducted: 0 LBS/GAL			
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: Rig lost & never regained circulation while drilling.							

CEMENT JOB REPORT



Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

Did not have any returns during job. Topped out 20 bbls, cement ended up falling approx. 15 feet. Topped out 5.8 more bbls.

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

None

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	2575 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
10:40	0	0	0	0	N/A	Pre-rig up safety meeting	
12:30	0	0	0	0	N/A	Pre-job safety meeting	
12:33	1196	0	0	0	WATER	Low pressure test	
12:34	2575	0	0	0	WATER	High pressure test	
12:37	12	0	3.2	10	WATER	Pre-flush	
12:42	176	0	4.6	103	CEMENT	Batch-up and pump 422 sx of Type III + 0.08 lbs/sk Static Free + 2.5% CaCl + 0.15 lbs/sk Cello Flake @ 14.5 ppg	
13:08	0	0	0	0	N/A	Drop plug	
13:10	95	0	6	60	WATER	Displace	
13:24	211	0	2.2	9.7	WATER	Rate change	
13:29	635	0	0	0	N/A	Shut-down @ 69.7 bbls, closed in well @ 635 psi	
13:30	0	0	0	0	N/A	Start rigging up tubing for top-out	
14:20	22	0	1.3	3	WATER	Pre-flush	
14:35	124	0	1.7	20	CEMENT	Batch-up and pump 90 sx of Type III + 2% CaCl @ 14.5 ppg for top-out	
14:50	0	0	0	0	N/A	Shut-down @ cement to surface	
16:12	82	0	1.1	5.8	CEMENT	Batch-up and pump 30 sx of Type III + 2% CaCl @ 14.5 ppg for top-out.	
16:15	0	0	0	0	N/A	Shut-down, wash-up pump, wait to see if cement drops again	
16:45	0	0	0	0	N/A	Pre-rig down safety meeting	
BUMPED PLUG Y <input checked="" type="checkbox"/> N	PSI TO BUMP PLUG 0	TEST FLOAT EQUIP. Y <input checked="" type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED 1	TOTAL BBL. PUMPED 211.5	PSI LEFT ON CSG 635	SPOT TOP OUT CEMENT <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Service Supervisor Signature:

X TRC

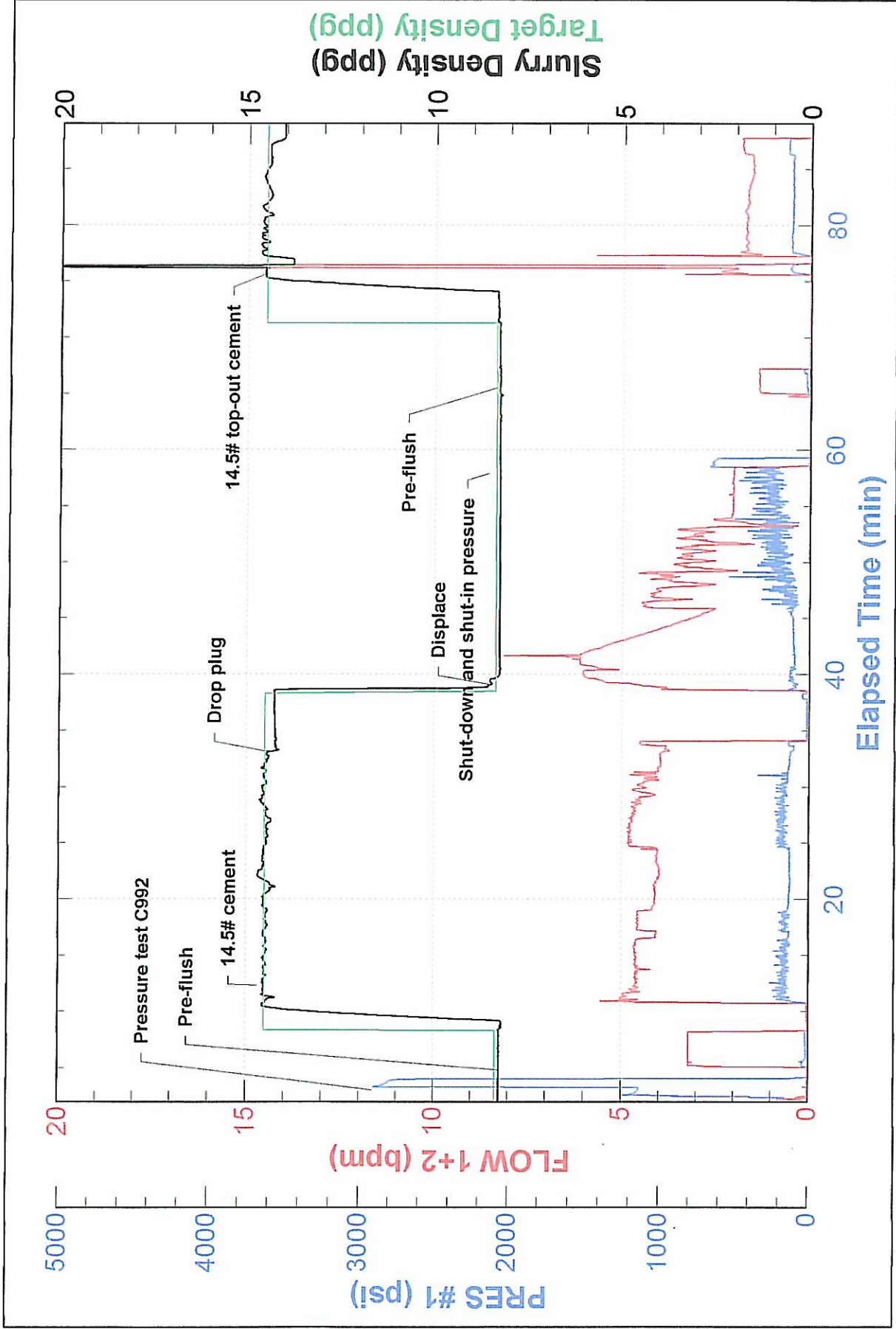


BJ Services JobMaster Program Version 3.20

Job Number: 1001673145

Customer: EnCana

Well Name: Bury Crandell #22-23



FIELD RECEIPT NO. 1001673145

BJ Services Company



CUSTOMER EnCana Oil & Gas USA Inc				CREDIT APPROVAL NO. A10011269281		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00201580		INVOICE NUMBER	
MAIL STREET OR BOX NUMBER 370 17th Street Suite 1700				CITY Denver		STATE Colorado		ZIP CODE 80202			
DATE WORK COMPLETED		MO. 08	DAY 25	YEAR 2010	BJ SERVICES REPRESENTATIVE RYAN SULLIVAN		WELL API NO: 05014206860000		WELL TYPE : New Well		
BJ SERVICES DISTRICT Brighton				JOB DEPTH (ft) 1,138		WELL CLASS : Gas					
WELL NAME AND NUMBER BURY CRANDELL #22-23				TD WELL DEPTH (ft) 1,158		GAS USED ON JOB : No Gas					
WELL LOCATION :		Sec.23 - T1N - R68W		COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Surface			
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
100112	Calcium Chloride				lbs	1342	1.440	1,932.48	55%	869.62	
100295	Cello Flake				lbs	64	4.570	292.48	55%	131.62	
488019	FP-6L				gals	3	93.500	280.50	55%	126.23	
499632	Granulated Sugar				lbs	50	3.290	164.50	55%	74.03	
499680	Static Free				lbs	34	35.800	1,217.20	55%	547.74	
499703	Type III Cement				sacks	545	26.900	14,660.50	55%	6,597.23	
	SUB-TOTAL FOR Product Material							18,547.66	55.00%	8,346.47	
A152	Personnel Surcharge - Cement Svc				ea	1	152.000	152.00	0%	152.00	
M100	Bulk Materials Service Charge				cu ft	603	3.930	2,369.79	55%	1,066.41	
	SUB-TOTAL FOR Service Charges							2,521.79	51.68%	1,218.41	
ARRIVE LOCATION :				MO. 08	DAY 25	YEAR 2010	TIME 10:26	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			
CUSTOMER REP. Terry Leighton								CUSTOMER AUTHORIZED AGENT X			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS								BJ SERVICES APPROVED X <i>Stephen C. Jones</i>			

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WELL LOCATION : Sec.23 - T1N - R68W		COUNTRY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Surface			
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
F005A	Cement Pump Casing, 1001 - 2000 ft			4hrs	1	4,500.000	4,500.00	55%	2,025.00
F038	Cement Pump Casing, Additional Hrs			hrs	2	895.000	1,790.00	55%	805.50
J050	Cement Head			job	1	595.000	595.00	55%	267.75
J225	Data Acquisition, Cement, Standard			job	1	1,540.000	1,540.00	55%	693.00
J390	Mileage, Heavy Vehicle			miles	26	8.550	222.30	55%	100.04
J391	Mileage, Auto, Pick-Up or Treating Van			miles	26	4.830	125.58	55%	56.51
	SUB-TOTAL FOR Equipment						8,772.88	55.00%	3,947.80
J401	Bulk Delivery, Dry Products			ton-mi	360	2.850	1,026.00	55%	461.70
	SUB-TOTAL-FOR Freight/Delivery Charges						1,026.00	55%	461.70
	EnCana Oil & Gas (USA) Inc.								
	DJ/Paradox								
	AFE/CC: 08/17796								
	Main: 8715								
	Mileage: 618								
	Terry R. Leighton								
ARRIVE LOCATION :	MO. DAY YEAR	TIME		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.					
CUSTOMER REP.	08 25 2010	10:26		Terry Leighton					
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT					
				CUSTOMER AUTHORIZED AGENT					
				BJ SERVICES APPROVED					
				X <i>[Signature]</i>					
				X <i>[Signature]</i>					