

## Kubeczko, Dave

---

**From:** Kubeczko, Dave  
**Sent:** Monday, January 03, 2011 12:42 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: Entek GRB LLC, Battle Mountain Federal 14-10L, NESE Sec 14 T12N R89W, Moffat County, Form 2A (#400090184) Review

**Categories:** Orange Category

Scan No 2033567      CORRESPONDENCE      2A#400090184

---

**From:** Kim Rodell [<mailto:kim@banko1.com>]  
**Sent:** Monday, January 03, 2011 12:00 PM  
**To:** Kubeczko, Dave  
**Cc:** Michael Verm; Jubal Terry; [davechristian@austin.rr.com](mailto:davechristian@austin.rr.com); Steve Laird  
**Subject:** RE: Entek GRB LLC, Battle Mountain Federal 14-10L, NESE Sec 14 T12N R89W, Moffat County, Form 2A (#400090184) Review

Dave,

Entek agrees to abide by the following conditions for the Form 2A. Let me know if you have any further concerns.

Thank you.

Kimberly Rodell  
Regulatory Project Manager  
Banko Petroleum Management, Inc.  
Phone: 303-820-4480  
Fax: 303-820-4124  
Cell: 720-271-6657  
email: [kim@banko1.com](mailto:kim@banko1.com)  
web: [www.banko1.com](http://www.banko1.com)

---

**From:** Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]  
**Sent:** Saturday, January 01, 2011 1:42 PM  
**To:** Kim Rodell  
**Subject:** Entek GRB LLC, Battle Mountain Federal 14-10L, NESE Sec 14 T12N R89W, Moffat County, Form 2A (#400090184) Review

Kimberly,

I have been reviewing the Battle Mountain Federal 14-10L **Form 2A** (#400090184). COGCC would like to attach the following conditions of approval (COAs) based on the data Entek GRB has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** Due to the potential permeable nature of the surface material in the area, the following conditions of approval (COAs) will apply:
  - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.
  - COA 9** - Reserve pit must be lined or a closed loop system (which Entek has indicated on the Form 2A) must be implemented during drilling.

**COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water.

**COA 38** - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

**COA 39** - No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

Colorado Oil & Gas Conservation Commission  
Northwest Area Office  
707 Wapiti Court, Suite 204  
Rifle, CO 81650  
Phone: (970) 625-2497x5  
FAX: (970) 625-5682  
Cell: (970) 309-2514  
[dave.kubeczko@state.co.us](mailto:dave.kubeczko@state.co.us)



 *Please consider the environment before printing this e-mail*