

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Monday, January 03, 2011 8:29 AM  
**To:** Kubeczko, Dave  
**Subject:** FW: Wexpro, Carl Allen No. 38 Pad, NESW Sec 33 T12N R97W, Moffat County, Form 2A (#400060210) Review

**Categories:** Orange Category

Scan No 2033562      CORRESPONDENCE      2A#400060210

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**From:** Dee Findlay [<mailto:Dee.Findlay@questar.com>]  
**Sent:** Monday, January 03, 2011 7:01 AM  
**To:** Kubeczko, Dave  
**Subject:** RE: Wexpro, Carl Allen No. 38 Pad, NESW Sec 33 T12N R97W, Moffat County, Form 2A (#400060210) Review

Dave:

Wexpro Company is in concurrence with the COAs as listed below for the Carl Allen No. 38 Pad.

*Dee Findlay*

Wexpro Company | Permit Agent | PO Box 458 | 1955 Blairtown Rd. Rock Springs, WY 82902 | Office: (307) 352-7554 |  
Cell: (307) 354-6346 | [Dee.Fndlay@Questar.com](mailto:Dee.Fndlay@Questar.com)

*\*\* I will be out of the office the 1st and 3rd Friday of each month\*\**

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**From:** Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]  
**Sent:** Saturday, January 01, 2011 1:25 PM  
**To:** Dee Findlay  
**Subject:** Wexpro, Carl Allen No. 38 Pad, NESW Sec 33 T12N R97W, Moffat County, Form 2A (#400060210) Review

Dee,

I have been reviewing the Carl Allen No. 38 Pad **Form 2A** (#400060210). COGCC would like to attach the following conditions of approval (COAs) based on the data WexPro has submitted on or attached to the amended Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **Water Resources (Section 14):** Form 2A indicates that the distance to the nearest surface water is 320 feet. COGCC guidelines require designating all locations within close proximity to surface water a **sensitive area**. The following conditions of approval (COAs) will apply:
  - COA 4** - Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.
  - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.
  - COA 58** - Berms or other containment devices shall be constructed in compliance with Rule 603.e.(12) around crude oil, condensate, and produced water storage tanks.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

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