

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refilling
Sidetrack

Document Number:
400114879
Plugging Bond Surety
19980020

3. Name of Operator: CHESAPEAKE OPERATING INC 4. COGCC Operator Number: 16660

5. Address: P O BOX 18496
City: OKLAHOMA CITY State: OK Zip: 73154-0496

6. Contact Name: Venessa Langmacher Phone: (303)8579999 Fax: (303)4509200
Email: vllpermitco@aol.com

7. Well Name: State Well Number: 8-60 16-1H

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 10093

WELL LOCATION INFORMATION

10. QtrQtr: NW NE Sec: 16 Twp: 8N Rng: 60W Meridian: 6
Latitude: 40.667913 Longitude: -104.093668

Footage at Surface: 600 feet ^{FNL/FSL} FNL 1980 feet ^{FEL/FWL} FEL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 4907 13. County: WELD

14. GPS Data:

Date of Measurement: 10/20/2010 PDOP Reading: 2.4 Instrument Operator's Name: Paul Orme

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: ^{FNL/FSL} 1170 ^{FEL/FWL} FNL 1982 ^{FEL} FEL Bottom Hole: ^{FNL/FSL} 600 ^{FEL/FWL} FSL 1980 ^{FEL} FEL
Sec: 16 Twp: 8N Rng: 60W Sec: 16 Twp: 8N Rng: 60W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1778 ft

18. Distance to nearest property line: 600 ft 19. Distance to nearest well permitted/completed in the same formation: 5280 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR			

21. Mineral Ownership: Fee State Federal Indian Lease #: 8431.5

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T8N-R60W Section 16: All

25. Distance to Nearest Mineral Lease Line: 600 ft 26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Evaporation and Burial

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Line Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	24	16			80		80	0
SURF	12+1/4	9+5/8	36		1,000	320	1,000	0
1ST	8+3/4	7	26		6,616	505	6,615	0
1ST LINER	6+1/8	4+1/2	11.6	5865	10,093		10,093	5,720

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments There are no permitted or completed wells in the same formation within 1 mile of this location.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Venessa Langmacher

Title: Regulatory Supervisor Date: 12/9/2010 Email: VLLPermitco@aol.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 1/3/2011

API NUMBER
05 123 32812 00

Permit Number: _____ Expiration Date: 1/2/2013

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hr notice of MIRU to Bo Brown at 970-330-6085 or email at bo.brown@state.co.us.
- 2) Set surface casing per Rule 317d, cement to surface. Setting surface casing less than the approved depth is a permit violation unless prior written approval is obtained from the COGCC.
- 3) If completed, provide cement coverage from the intermediate casing shoe to a minimum of 200' above Niobrara. Verify cement with a cement bond log.
- 4) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Attachment Check List

Att Doc Num	Name
400114879	FORM 2 SUBMITTED
400115344	DEVIATED DRILLING PLAN
400115345	PLAT

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	This permit does not include a pilot hole permit	1/3/2011 8:24:59 AM
Permit	Surface Restoration Bond on file with SLB; per Tim Kelly	12/16/2010 8:23:35 AM
Permit	NEED JUST ONE FORMATION FOR THE OBJECTIVE	12/14/2010 7:29:51 AM
Permit	E-mailed Tim Kelly at SLB for verification of Surface Restoration bond.	12/14/2010 7:18:51 AM

Total: 4 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)