

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400100380

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-25105-00 6. County: WELD
7. Well Name: CANEPA Well Number: 6-22
8. Location: QtrQtr: NWNW Section: 6 Township: 3N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>08/24/2010</u>	Date of First Production this formation: <u>09/10/2007</u>
Perforations Top: <u>7257</u> Bottom: <u>7275</u>	No. Holes: <u>72</u> Hole size: <u></u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<div>Nothing new happened in Codell - it is commingled with Niobrara upon Niobrara completion The Codell is producing through an obsedian composite flow through plug</div>	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: <u></u> Hours: <u></u>	Bbls oil: <u></u> Mcf Gas: <u></u> Bbls H2O: <u></u>
Calculated 24 hour rate:	Bbls oil: <u></u> Mcf Gas: <u></u> Bbls H2O: <u></u> GOR: <u></u>
Test Method: <u></u>	Casing PSI: <u></u> Tubing PSI: <u></u> Choke Size: <u></u>
Gas Disposition: <u></u>	Gas Type: <u></u> BTU Gas: <u></u> API Gravity Oil: <u></u>
Tubing Size: <u></u> Tubing Setting Depth: <u></u>	Tbg setting date: <u></u> Packer Depth: <u></u>
Reason for Non-Production: <div></div>	
Date formation Abandoned: <u></u>	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u></u>
Bridge Plug Depth: <u></u>	Sacks cement on top: <u></u>

FORMATION: <u>NIOBRARA-CODELL</u>			Status: <u>PRODUCING</u>		
Treatment Date: <u>08/24/2010</u>		Date of First Production this formation: <u>08/25/2010</u>			
Perforations	Top: <u>6982</u>	Bottom: <u>7275</u>	No. Holes: <u>168</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Codell & Niobrara are commingled					
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Test Information:					
Date: <u>09/03/2010</u>	Hours: <u>24</u>	Bbls oil: <u>51</u>	Mcf Gas: <u>73</u>	Bbls H2O: <u>6</u>	
Calculated 24 hour rate:		Bbls oil: <u>51</u>	Mcf Gas: <u>73</u>	Bbls H2O: <u>6</u>	GOR: <u>1431</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>460</u>	Tubing PSI: <u>0</u>	Choke Size: <u>12/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1306</u>	API Gravity Oil: <u>48</u>		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>NIOBRARA</u>			Status: <u>COMMINGLED</u>		
Treatment Date: <u>08/24/2010</u>		Date of First Production this formation: <u>08/25/2010</u>			
Perforations	Top: <u>6982</u>	Bottom: <u>7132</u>	No. Holes: <u>96</u>	Hole size: <u>73/100</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Niobrara recomplete The Niobrara is producing through composite flow through plug Frac'd Niobrara w/ 268119 gals Vistar and Acid with 397040 lbs Ottawa sand					
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Test Information:					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: 10/15/2010

Email JDGarrett@nobleenergyinc.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin*

Director of COGCC

Date: 12/30/2010

Attachment Check List

Att Doc Num	Name
400100380	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

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Total: 0 comment(s)