

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400101273

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
 3. Address: P O BOX 173779 Fax: (720) 929-7832
 City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-20497-00 6. County: WELD
 7. Well Name: HSR-RUSSELL Well Number: 15-25A
 8. Location: QtrQtr: SWSE Section: 25 Township: 2N Range: 68W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED
 Treatment Date: 08/26/2010 Date of First Production this formation: 10/11/2001
 Perforations Top: 8080 Bottom: 8094 No. Holes: 42 Hole size: 36/100
 Provide a brief summary of the formation treatment: Open Hole:
Set sand plug @ 7880'.
 This formation is commingled with another formation: Yes No
Test Information:
 Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
 Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production:
JSND temporarily abandoned for NB-CD refrac.
 Date formation Abandoned: 08/26/2010 Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: 7880 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 09/14/2010 Date of First Production this formation: 10/04/2010

Perforations Top: 7344 Bottom: 7660 No. Holes: 156 Hole size: 38/100

Provide a brief summary of the formation treatment: _____ Open Hole:

NBRR Perf 7344-7548 Holes 78 Size 0.42 CODL Perf 7642-7660 Holes 78 Size 0.38
Reperf NBRR 7344-7548 Holes 56 Size 0.42.
Refrac NBRR w/ 250 gal 15% HCl & 232,388 gal SW & 200,020# 40/70 sand & 4,000# SB Excel.
Reperf CODL 7642-7660 Holes 54 Size 0.38.
Refrac CODL w/ 206,262 gal SW & 151,560# 40/70 sand & 4,000# SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

Date: 10/15/2010 Hours: 24 Bbls oil: 18 Mcf Gas: 83 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 18 Mcf Gas: 83 Bbls H2O: 0 GOR: 4611

Test Method: FLOWING Casing PSI: 1363 Tubing PSI: 1091 Choke Size: 26/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1331 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7620 Tbg setting date: 09/22/2010 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 10/18/2010 Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 12/30/2010

Attachment Check List

Att Doc Num	Name
400101273	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)