

The Road to Excellence Starts with Safety

Sold To #: 359915	Ship To #: 2746600	Quote #:	Sales Order #: 0
Customer: SYNERGY RESOURCES CORPORATION	Customer Rep:		
Well Name: Meyer	Well #: 3	API/UWI #:	
Field: WATTENBERG	City (SAP):	County/Parish: Weld	State: Colorado
Contractor: ENSIGN	Rig/Platform Name/Num: 122		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: FLING, MATTHEW	Srvc Supervisor: SANFORD, DALE	MBU ID Emp #: 219527	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COLLINS, IRVIN Douglas	6.5	401749	KELEHER, JASON E	6.5	437348	PAUMEN, CORD Anthony	6.5	453759
SANFORD, DALE A	6.5	219527						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10759930C	30 mile	10948696	30 mile	11019824C	30 mile	54356C	30 mile
5707C	30 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9-28-09	6.5	2						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	28 - Sep - 2009	10:00	MST
Job depth MD	7730 ft		Job Depth TVD	Job Started	28 - Sep - 2009	14:00	MST
Water Depth			Wk Ht Above Floor	Job Completed	28 - Sep - 2009	19:33	MST
Perforation Depth (MD)	From	To		Job Departed Loc	28 - Sep - 2009	20:38	MST
						21:30	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole				7.875				460.	7745.		
Production Casing	New		4.5	4.	11.6				7730.		
Surface Casing	Used		8.625	8.097	24.		J-55		460.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
CENTRALIZER ASSY - API - 4-1/2 CSG X	45	EA		
CLAMP - LIMIT - 4-1/2 - HINGED -	1	EA		
PLUG,CMTG.TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		
KIT,HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

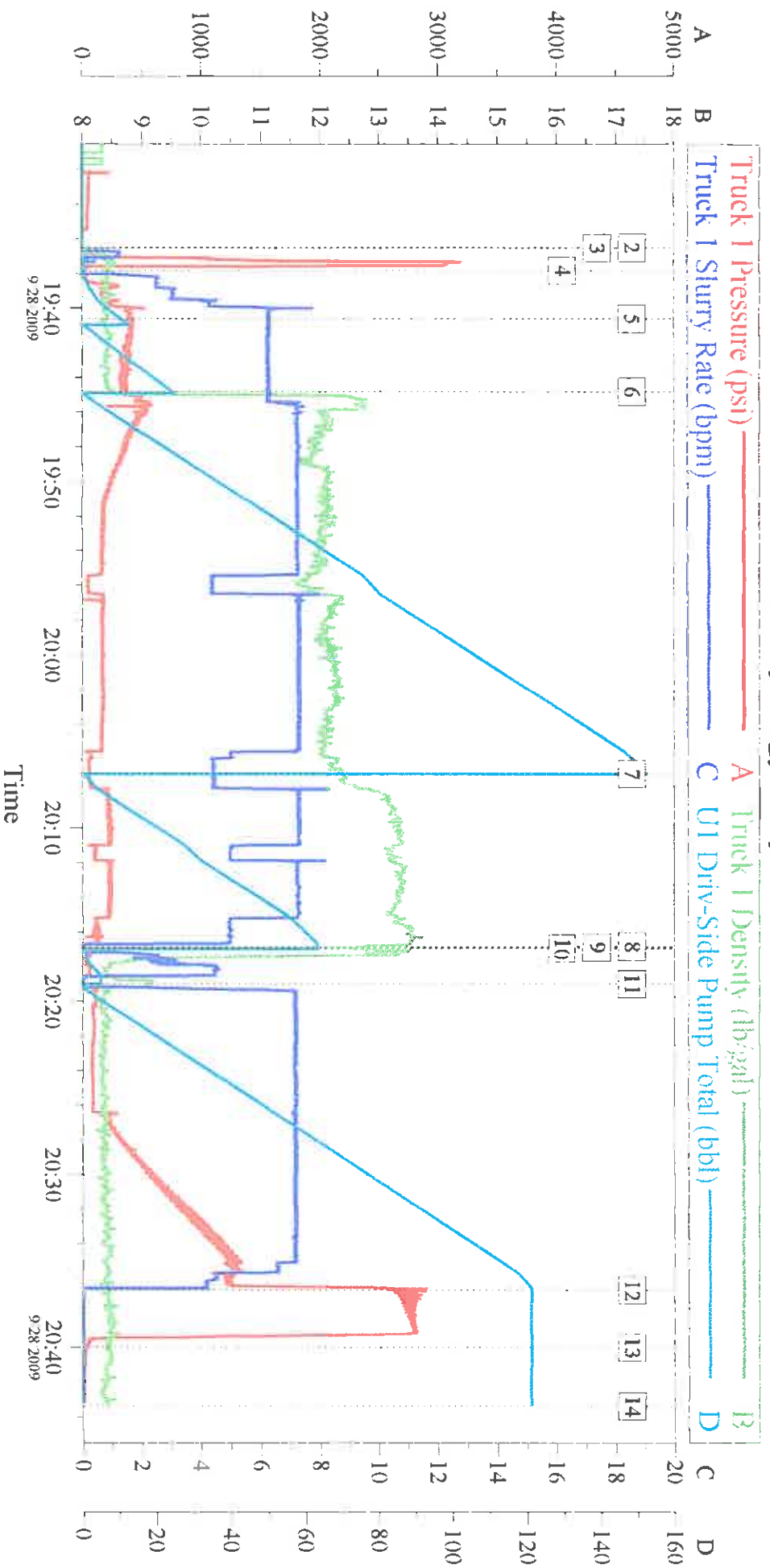
Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Spacer				10.00	bbl	8.33	.0	.0	5.0			
2	MUD FLUSH III	MUD FLUSH III - SBM (528788)			24.00	bbl	8.4	.0	.0	5.0			
3	Versacem 12#	VERSACEM (TM) SYSTEM (452010)			340.0	sacks	12.	2.49	13.91	5.0	13.91		
4	Versacem 13#	VERSACEM (TM) SYSTEM (452010)			155.0	sacks	13.	1.96	9.93	5.0	9.93		
Calculated Values				Pressures				Volumes					
Displacement	119	Shut In: Instant			Lost Returns	no	Cement Slurry		Pad				
Top Of Cement		5 Min			Cement Returns		Actual Displacement		Treatment				
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job				
Rates													
Circulating	6	Mixing		7	Displacement	7	Avg. Job		6				
Cement Left In Pipe	Amount	13.25 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct					Customer Representative Signature								

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Field: WATTENBERG	City (SAP):	County/Parish: Weld	State: Colorado
Legal Description:			
Lat:		Long:	
Contractor: ENSIGN		Rig/Platform Name/Num: 122	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: FLING, MATTHEW		Srvc Supervisor: SANFORD, DALE	MBU ID Emp #: 219527

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	09/28/2009 03:08							
Test Lines	09/28/2009 19:33					3900. 0		
Pump Spacer 1	09/28/2009 19:35		5	10			400.0	Water
Pump Spacer 2	09/28/2009 19:38		6	24			400.0	Mud Flush
Pump Lead Cement	09/28/2009 19:43		7	150			530.0	340 SKS @ 12#
Pump Tail Cement	09/28/2009 20:05		7	54			210.0	15SKS @ 13.#
Drop Top Plug	09/28/2009 20:15							
Pump Displacement	09/28/2009 20:15		7	120			1280. 0	Water
Bump Plug	09/28/2009 20:35							GOOD RET.
Check Floats	09/28/2009 20:38							OK

Synergy Meyer #3



Customer: Synergy
Well Description: 4.5 prod

Job Date: 28-Sep-2009
UWI:

Sales Order #: 5678765

Material Roll Up

Sales Order #:

AFE #:

WO #:

PO #:

Crew: _____
Requested Job Start Date: _____**Colorado Oil and Gas Commission Wellsite Form**

Customer: SYNERGY

Date 9-28-09

Job Type: Production

UWI / API Number:

County/Parish:

Service Supervisor: SANFORD

Well Name: MEYER

State: COLORADO

Well No: 3

Latitude:

Stage / Zone:

Longitude:

Cust Rep Name:

Formation:

Sect / Twn / Rng: / /

Cust Rep Phone #:

Colorado Oil and Gas Commission					
Material	Delivered to Location	UOM	Specific Gravity	Weight (lbs)	Comment
G CEMENT		LB	3.14	22692	
Joppa ckd		LB		7566	
POZMIX A		LB	2.35	12138	
SSA-1		LB	2.65	8490	
HALAD -344		LB	1.19	128	
HTD. LIME		LB		1492	
ECONOLITE		LB	2.40	432	
FE-2		LB	1.542	92	
VERSASET		LB		128	
MUD FLUSH		BBL		24	
CLAY FIX		GAL		10	



Operator provided all Material Safety Data Sheets (MSDS) related to material listed above.
Operator representative will check box to designate he/she has received all MSDS documentation.

Operator Representative Signature