

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:  
400099311

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-37  
4. Contact Name: Cindy Vue  
Phone: (720) 929-6832  
Fax: (720) 929-7832

5. API Number 05-123-19499-00  
6. County: WELD  
7. Well Name: HSR-KINZER  
Well Number: 5-23  
8. Location: QtrQtr: SWNW Section: 23 Township: 5N Range: 67W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED  
Treatment Date: 07/21/2010 Date of First Production this formation: 02/02/1998  
Perforations Top: 7176 Bottom: 7186 No. Holes: 60 Hole size: 38/100  
Provide a brief summary of the formation treatment: Open Hole:   
Trifrac CODL w/ 119,461 gal Vistar & 261,920# 20/40 sand & 4,060# SB Excel.  
This formation is commingled with another formation:  Yes  No  
Test Information:  
Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_  
Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_  
Reason for Non-Production:  
Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 07/21/2010 Date of First Production this formation: 08/05/2010

Perforations Top: 6854 Bottom: 7186 No. Holes: 132 Hole size: 38/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

NBRR Perf 6854-7067 Holes 72 Size 0.42 CODL Perf 7176-7186 Holes 60 Size 0.38  
Frac NBRR w/ 244 gal 15% HCl & 249,054 gal SW & 200,540# 40/70 sand & 4,100# SB Excel.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 10/03/2010 Hours: 24 Bbls oil: 6 Mcf Gas: 82 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 6 Mcf Gas: 82 Bbls H2O: 0 GOR: 13667

Test Method: FLOWING Casing PSI: 833 Tubing PSI: 614 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1293 API Gravity Oil: 54

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7127 Tbg setting date: 07/30/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:  
\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 10/11/2010 Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/29/2010

**Attachment Check List**

Att Doc Num	Name
400099311	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)