State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

400098315

Plugging Bond Surety

20030009

APPLICATION FOR PERMIT TO:

1. ☒ **Drill,** ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐   GAS ☒   COALBED ☐   OTHER _____

SINGLE ZONE ☐   MULTIPLE ZONE ☒   COMMINGLE ZONE ☐

Refiling ☐

Sidetrack ☐

3. Name of Operator: NOBLE ENERGY INC   4. COGCC Operator Number: 100322

5. Address: 1625 BROADWAY STE 2200

City: DENVER   State: CO   Zip: 80202

6. Contact Name: SUSAN MILLER   Phone: (303)228-4246   Fax: (303)228-4286

Email: SMiller@nobleenergyinc.com

7. Well Name: EVERITT PC   Well Number: GQ03-13

8. Unit Name (if appl): _____   Unit Number: _____

9. Proposed Total Measured Depth: 7900

WELL LOCATION INFORMATION

10. QtrQtr: SWSW   Sec: 3   Twp: 10N   Rng: 61W   Meridian: 6

Latitude: 40.857750   Longitude: -104.198510

| | FNL/FSL | | FEL/FWL |
Footage at Surface: 660 feet FSL   660 feet FWL

11. Field Name: Grover   Field Number: 33380

12. Ground Elevation: 5055   13. County: WELD

14. GPS Data:

Date of Measurement: 08/31/2010 PDOP Reading: 2.5 Instrument Operator's Name: David C. Holmes

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL   FEL/FWL   Bottom Hole: FNL/FSL   FEL/FWL

Sec: ____ Twp: ____ Rng: ____   Sec: ____ Twp: ____ Rng: ____

16. Is location in a high density area? (Rule 603b)?   ☐ Yes   ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 4400 ft

18. Distance to nearest property line: 660 ft   19. Distance to nearest well permitted/completed in the same formation: 7925 ft

20.   LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL	CODL		40	SWSW
DAKOTA	DKTA		40	SWSW
J SAND	JSND		40	SWSW

| 21. Mineral Ownership: | ☒ Fee | ☐ State | ☐ Federal | ☐ Indian | Lease #: _____ |

| 22. Surface Ownership: | ☒ Fee | ☐ State | ☐ Federal | ☐ Indian |

23. Is the Surface Owner also the Mineral Owner?　☒ Yes　☐ No　　Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?　☒ Yes　☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ $25,000 Blanket Surface Bon ☐ $2,000 Surface Bond ☐ $5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

T10N-R61W Section 3: S/2N/2S/2, S/2S/2.

25. Distance to Nearest Mineral Lease Line: ___660 ft___　　　26. Total Acres in Lease: ___240___

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?　☐ Yes　☒ No　If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?　☐ Yes　☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?　☐ Yes　☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?　☐ Yes　☐ No　**If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:　☒ Offsite　☐ Onsite

Method:　☒ Land Farming　☐ Land Spreading　☐ Disposal Facility　Other: CLOSED LOOP

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Line Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24		1,000	425	1,000	0
1ST	7+7/8	4+1/2	11.6		7,900	560	7,900	

32. BOP Equipment Type:　☒ Annular Preventer　☐ Double Ram　☐ Rotating Head　☐ None

33. Comments　Conductor Casing will not be used. First String top of cement will be 200' above Niobrara formation. This location is situated in the Upper Crow Creek designated ground water basin.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ?　☐ Yes　☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ?　☒ Yes　☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____　Print Name: SUSAN MILLER

Title: Regulatory Analyst II　　Date: 11/30/2010　Email: SMiller@nobleenergyinc.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _David S. Neslin_　**Director of COGCC**　Date: 12/29/2010

| **API NUMBER** | Permit Number: _____ | Expiration Date: 12/28/2012 |
| 05 123 32778 00 | **CONDITIONS OF APPROVAL, IF ANY:** | |

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) Provide 24 hr notice of spud to Bo Brown at 970-392-4124 or e-mail at bo.brown@state.co.us.
2) Set surface casing per Rule 317d, setting surface casing less than the approved depth is a permit violation
unless prior written approval is obtained from the COGCC.
3) If completed, provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log.
4) If dry hole, set 60 sks cement from 50' below D Sand base to 100' above D Sand top, 40 sks cement 50' above Niobrara top, 50 sks cement ½ out, ½ in surface casing, 10 sks cement top of surface casing, cut 4' below GL, weld on plate, 5 sks cement in rat hole & 5 sks cement in mouse hole. Restore site per COGCC 1000 rules.

Attachment Check List

Att Doc Num	Name
400098315	FORM 2 SUBMITTED
400098492	30 DAY NOTICE LETTER
400110549	WELL LOCATION PLAT

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)

BMP

Type	Comment

Total: 0 comment(s)