

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2555842

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>EILEEN ROBERTS</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 228-4330</u>
3. Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 228-4286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-123-30273-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>ARENS G</u>	Well Number: <u>22-18D</u>
8. Location: QtrQtr: <u>NWNE</u> Section: <u>22</u> Township: <u>4N</u> Range: <u>65W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>710</u> feet Direction: <u>FNL</u> Distance: <u>1820</u> feet Direction: <u>FEL</u>	
As Drilled Latitude: <u>40.303215</u> As Drilled Longitude: <u>-104.646305</u>	

GPS Data:

Data of Measurement: 05/26/2010 PDOP Reading: 5.3 GPS Instrument Operator's Name: PAUL TAPPY

** If directional footage

at Top of Prod. Zone	Distance: <u>1361</u> feet	Direction: <u>FNL</u>	Distance: <u>2490</u> feet	Direction: <u>FEL</u>
	Sec: <u>22</u>	Twp: <u>4N</u>	Rng: <u>65W</u>	
at Bottom Hole	Distance: <u>1363</u> feet	Direction: <u>FNL</u>	Distance: <u>2487</u> feet	Direction: <u>FEL</u>
	Sec: <u>22</u>	Twp: <u>4N</u>	Rng: <u>65W</u>	

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 02/27/2010 13. Date TD: 03/04/2010 14. Date Casing Set or D&A: 03/05/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 7355 TVD 7246 17 Plug Back Total Depth MD 7296 TVD 718718. Elevations GR 4714 KB 4730

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/GR/CCL, CDL/CNL/ML, DIL/GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8		589	264	0	600	
1ST	7+7/8	4+1/2		7,340	600	2,140	7,340	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,400		<input type="checkbox"/>	<input type="checkbox"/>	COGCC from DIL
NIOBRARA	6,877		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,168		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,191		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,278		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: EILEEN ROBERTS

Title: REGULATORY SPECIALIST Date: 6/14/2010 Email: EROBERTS@NOBLEENERGYINC.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nash Director of COGCC Date: 12/29/2010

Attachment Check List

Att Doc Num	Name
2555842	FORM 5 SUBMITTED
2555843	CEMENT JOB SUMMARY
2555844	DIRECTIONAL SURVEY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)