

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

Document Number:

2555470

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 69175 4. Contact Name: LARRY ROBBINS
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 860-5822
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838
City: DENVER State: CO Zip: 80203

5. API Number 05-123-29323-00 6. County: WELD
7. Well Name: Cozzens Well Number: 9C
8. Location: QtrQtr: NWNE Section: 9 Township: 6N Range: 65W Meridian: 6
Footage at surface: Distance: 1116 feet Direction: FNL Distance: 1349 feet Direction: FEL
As Drilled Latitude: 40.505500 As Drilled Longitude: -104.663780

GPS Data:

Data of Measurement: 05/28/2010 PDOP Reading: 1.7 GPS Instrument Operator's Name: HOLLY L. TRACY

** If directional footage

at Top of Prod. Zone Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: EATON 10. Field Number: 19350

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 02/09/2010 13. Date TD: 02/12/2010 14. Date Casing Set or D&A: 02/13/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7261 TVD _____ 17 Plug Back Total Depth MD 7185 TVD _____

18. Elevations GR 4760 KB 4770

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, CNL/CDL, DUAL INDUCTION

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8		556	390	0	556	CALC
1ST	7+7/8	4+1/2		7,229	723	0	7,229	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,785		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,052		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,074		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: LARRY ROBBINS

Title: REGULATORY AGENT Date: 6/8/2010 Email: LROBBINS@PETD.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Nashin* Director of COGCC Date: 12/28/2010

Attachment Check List

Att Doc Num	Name
2555470	FORM 5 SUBMITTED
2555471	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)