

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:
08/30/2010

Document Number:
2584588

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 51130 Contact Name: MARK CLAVENNA
 Name of Operator: LOCIN OIL CORPORATION Phone: (281) 362-8600(22)
 Address: 25231 GROGAN'S MILL RD STE 500 Fax: (281) 419-6626
 City: THE WOODLANDS State: TX Zip: 77380
 24 hour notice required, contact: Name: _____ Tel: _____

API Number 05-103-08134-00
 Well Name: FORK UNIT-FEDERAL Well Number: 16-31
 Location: QtrQtr: SESE Section: 31 Township: 1S Range: 101W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: 44618
 Field Name: DRAGON TRAIL Field Number: 18700

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.915120 Longitude: -108.769540
 GPS Data:
 Date of Measurement: 07/14/2010 PDOP Reading: 2.1 GPS Instrument Operator's Name: MARK CLAVENNA
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
MANCOS B	MNCS B	2551	2663	06/21/2010	B PLUG CEMENT TOP	2500

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8	24	134	100	0	134	
1ST	7+7/8	5+1/2	15.5	3,001	200	0	3,001	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2500 with 60 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 60 sks cmt from 1000 ft. to 520 ft. in Plug Type: CASING Plug Tagged: _____

Set 107 sks cmt from 500 ft. to 3 ft. in Plug Type: CASING Plug Tagged: _____

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: _____

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: _____

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: _____

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: _____

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing Plugging Date: 06/24/2010

*Wireline Contractor: PERFORATORS, INC

*Cementing Contractor: SWABBCO

Type of Cement and Additives Used: CLASS G WITH 2% SALT

Flowline/Pipeline has been abandoned per Rule 1103 Yes No

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MARK CLAVENNA

Title: OPERATIONS MANAGER Date: 7/28/2010 Email: MCLAVENNA@NCLNR.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* D.B. **Director of COGCC** Date: 12/28/2010

BURN, DIANA

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2584588	FORM 6 SUBSEQUENT SUBMITTED
2584589	CEMENT JOB SUMMARY
2591228	WIRELINE JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)