

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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08/02/2010

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 34720 Contact Name: JOHN GORDON
Name of Operator: GORDON ENGINEERING INC Phone: (970) 618-0811
Address: P O BOX 3525 Fax:
City: GRAND JUNCTION State: CO Zip: 81502
24 hour notice required, contact: Name: Tel:

API Number 05-103-08221-00
Well Name: FEDERAL Well Number: 9-1
Location: QtrQtr: SENW Section: 9 Township: 2S Range: 101W Meridian: 6
County: RIO BLANCO Federal, Indian or State Lease Number: 44340
Field Name: PHILADELPHIA CREEK Field Number: 68700

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.893119 Longitude: -108.741460
GPS Data:
Data of Measurement: 11/20/2008 PDOP Reading: 6.0 GPS Instrument Operator's Name: DH SURVEY
Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other
Casing to be pulled: Yes No Top of Casing Cement:
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
Details: SEE CURRENT WELL BORE SKETCH ATTACHED WHICH ILLUSTRATES THE PRESENT WELLBORE CONDITION AND PLUGGING INFORMATION ATTACHED.

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
MANCOS B	MNCS B	2235	2574	06/26/2010	CEMENT	2160

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8	24	174	130	0	175	
1ST	7+7/8	4+1/2	11.6	2,850	300	1,420	2,850	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 2641 ft. to 2274 ft. in Plug Type: CASING Plug Tagged: _____

Set 15 sks cmt from 2274 ft. to 2160 ft. in Plug Type: CASING Plug Tagged: _____

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: _____

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: _____

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: _____

Perforate and squeeze at 352 ft. with 127 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: _____

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 06/29/2010

*Wireline Contractor: _____ *Cementing Contractor: BERNARD WELL SERVICE

Type of Cement and Additives Used: CLASS "G"

Flowline/Pipeline has been abandoned per Rule 1103 Yes No

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOHN I. GORDON
Title: PRESIDENT Date: 7/25/2010 Email: JOHNGORDON1GORDON@YAHOO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin D.B. Director of COGCC Date: 12/28/2010
BURN, DIANA

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2584497	FORM 6 SUBSEQUENT SUBMITTED
2584498	WELLBORE DIAGRAM
2584499	OPERATIONS SUMMARY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)