

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:
2565794

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-56
4. Contact Name: SHEILLA REED-HIGH
Phone:
Fax:

5. API Number 05-123-31705-00
6. County: WELD
7. Well Name: SPRAGUE
Well Number: 2-8-9
8. Location: QtrQtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: PRODUCING
Treatment Date: 07/19/2010 Date of First Production this formation: 07/23/2010
Perforations Top: 8020 Bottom: 8056 No. Holes: 52 Hole size:
Provide a brief summary of the formation treatment: Open Hole:
FRACD WITH 153678 GAL 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 250280# 20/40 SAND. 07/19/2010
This formation is commingled with another formation: Yes No
Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 07/19/2010 Date of First Production this formation: 07/23/2010

Perforations Top: 7408 Bottom: 7608 No. Holes: 120 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

SET CFP @ 7710. 07/19/2010. FRACD THE CODELL WITH 109620 GAL 22# VISTAR HYBRID CROSS LINKED GEL CONTAINING 250100# 20/40 SAND. 07/19/2010. SET CFP @ 7500. 07/19/2010. FRAC'D THE NIOBRARA WITH 133938 GALS 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 250580# 20/40 SAND. 07/19/2010.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SHEILLA REED-HIGH

Title: OPERATIONS TECHNOLOGIST Date: 12/27/2010 Email: SHEILLA.REEDHIGH@ENCANA.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/28/2010

Attachment Check List

Att Doc Num	Name
2565794	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added "date of 1st production" 7/23/10. plg.	12/27/2010 4:28:32 PM

Total: 1 comment(s)