

**FORM
5**Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

1687965

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: ANGELA NEIFERT
2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY Phone: (303) 606-4398
3. Address: 1515 ARAPAHOE ST STE 1000 Fax: (303) 629-8265
City: DENVER State: CO Zip: 80202

5. API Number 05-045-17761-00 6. County: GARFIELD
7. Well Name: SAVAGE Well Number: RWF 542-27
8. Location: QtrQtr: NWSE Section: 27 Township: 6S Range: 94W Meridian: 6
Footage at surface: Distance: 1666 feet Direction: FSL Distance: 1821 feet Direction: FEL
As Drilled Latitude: 39.493550 As Drilled Longitude: -107.871306

GPS Data:

Data of Measurement: 07/24/2009 PDOP Reading: 1.4 GPS Instrument Operator's Name: DON MEFFORD

** If directional footage

at Top of Prod. Zone Distance: 2517 feet Direction: FSL Distance: 890 feet Direction: FEL
Sec: 27 Twp: 6S Rng: 94W
at Bottom Hole Distance: 2610 feet Direction: FNL Distance: 716 feet Direction: FEL
Sec: 27 Twp: 6S Rng: 94W

9. Field Name: RULISON 10. Field Number: 75400

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 09/08/2009 13. Date TD: 09/13/2009 14. Date Casing Set or D&A: 09/14/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 7948 TVD 7679 17 Plug Back Total Depth MD _____ TVD _____18. Elevations GR 5259 KB 5283

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, RESERVIOR MONITOR TOOL ELITE

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
CONDUCTOR	24	18		80	31	0	45	CALC
SURF	13+1/2	9+5/8		1,176	320	0	1,176	CALC
1ST	7+7/8	4+1/2		7,828	1,050		7,828	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	4,072		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	6,859		<input type="checkbox"/>	<input type="checkbox"/>	WAITING ON COMPLETION FOR FALL 2010
ROLLINS	7,819		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y

Print Name: ANGLA NEIFERT

Title: PERMIT TECHNICIAN

Date: 3/30/2010

Email: ANGELA.NEIFERT@WILLIAMS.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

David S. Nash Director of COGCC

Date: 12/28/2010

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date
Permit	Paper copy of directional survey and cement summary are available in paper well file. dhs	12/28/2010 11:38:32 AM

Total: 1 comment(s)