

**FORM  
5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

1687972

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: ANGELA NEIFERT  
2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY Phone: (303) 606-4398  
3. Address: 1515 ARAPAHOE ST STE 1000 Fax: (303) 629-8285  
City: DENVER State: CO Zip: 80202

5. API Number 05-045-18401-00 6. County: GARFIELD  
7. Well Name: FEDERAL Well Number: PA 344-21  
8. Location: QtrQtr: SWNE Section: 28 Township: 6S Range: 95W Meridian: 6  
Footage at surface: Distance: 1893 feet Direction: FNL Distance: 1769 feet Direction: FEL  
As Drilled Latitude: 39.497298 As Drilled Longitude: -108.000033

## GPS Data:

Data of Measurement: 09/09/2009 PDOP Reading: 2.8 GPS Instrument Operator's Name: JACK KIRKPATRICK

## \*\* If directional footage

at Top of Prod. Zone Distance: 287 feet Direction: FSL Distance: 719 feet Direction: FEL  
Sec: 21 Twp: 6S Rng: 95W  
at Bottom Hole Distance: 883 feet Direction: FSL Distance: 244 feet Direction: FEL  
Sec: 21 Twp: 6S Rng: 95W

9. Field Name: PARACHUTE 10. Field Number: 67350  
11. Federal, Indian or State Lease Number: COC62161

12. Spud Date: (when the 1st bit hit the dirt) 11/20/2009 13. Date TD: 11/28/2009 14. Date Casing Set or D&A: 11/29/2009

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 9038 TVD 8224 17 Plug Back Total Depth MD 8324 TVD \_\_\_\_\_18. Elevations GR 5560 KB 5784

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL; RESERVOIR MONITOR TOOL ELITE

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
CONDUCTOR	24	18		84	32	0	84	
SURF	13+1/2	9+5/8		2,659	610	0	2,658	
1ST	7+7/8	4+1/2		9,014	980	5,180	9,014	CBL

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,428		<input type="checkbox"/>	<input type="checkbox"/>	SURFACE PRESSURE = 0#
MESAVERDE	5,145		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	8,083		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,899		<input type="checkbox"/>	<input type="checkbox"/>	WAITING ON COMPLETION

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: ANGELA NEIFERT

Title: PERMIT TECHNICIAN Date: 3/30/2010 Email: ANGELA.NEIFERT@WILLIAMS.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nash Director of COGCC Date: 12/27/2010

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

### General Comments

User Group	Comment	Comment Date
Permit	Paper cement summary, paper directional survey plus paper and digital logs received. dhs	12/27/2010 8:59:10 AM

Total: 1 comment(s)