

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

1687972

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: ANGELA NEIFERT
2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY Phone: (303) 606-4398
3. Address: 1515 ARAPAHOE ST STE 1000 Fax: (303) 629-8285
City: DENVER State: CO Zip: 80202

5. API Number 05-045-18401-00 6. County: GARFIELD
7. Well Name: FEDERAL Well Number: PA 344-21
8. Location: QtrQtr: SWNE Section: 28 Township: 6S Range: 95W Meridian: 6
Footage at surface: Distance: 1893 feet Direction: FNL Distance: 1769 feet Direction: FEL
As Drilled Latitude: 39.497298 As Drilled Longitude: -108.000033

GPS Data:

Data of Measurement: 09/09/2009 PDOP Reading: 2.8 GPS Instrument Operator's Name: JACK KIRKPATRICK

** If directional footage

at Top of Prod. Zone Distance: 287 feet Direction: FSL Distance: 719 feet Direction: FEL
Sec: 21 Twp: 6S Rng: 95W
at Bottom Hole Distance: 883 feet Direction: FSL Distance: 244 feet Direction: FEL
Sec: 21 Twp: 6S Rng: 95W

9. Field Name: PARACHUTE 10. Field Number: 67350
11. Federal, Indian or State Lease Number: COC62161

12. Spud Date: (when the 1st bit hit the dirt) 11/20/2009 13. Date TD: 11/28/2009 14. Date Casing Set or D&A: 11/29/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 9038 TVD 8224 17 Plug Back Total Depth MD TVD 18. Elevations GR 5560 KB 5784 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL; RESERVOIR MONITOR TOOL ELITE

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
CONDUCTOR	24	18		84	32	0	84	
SURF	13+1/2	9+5/8		2,659	610	0	2,658	
1ST	7+7/8	4+1/2		9,014	980	5,180	9,014	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,428		<input type="checkbox"/>	<input type="checkbox"/>	SURFACE PRESSURE = 0#
MESAVERDE	5,145		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	8,083		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,899		<input type="checkbox"/>	<input type="checkbox"/>	WAITING ON COMPLETION

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: ANGELA NEIFERT

Title: PERMIT TECHNICIAN Date: 3/30/2010 Email: ANGELA.NEIFERT@WILLIAMS.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nash Director of COGCC Date: 12/27/2010

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date
Permit	Paper cement summary, paper directional survey plus paper and digital logs received. dhs	12/27/2010 8:59:10 AM

Total: 1 comment(s)