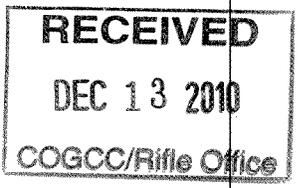




1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



Form with 11 numbered fields for operator and well information, and a checklist for attachments.

General Notice

Large form section containing various checkboxes and fields for location changes, spacing units, operator changes, well names, abandoned locations, notices of continued shut-in status, SPUD dates, subsequent reports, and reclamation.

Technical Engineering/Environmental Notice

Form section for technical notices, including intent to recomplete, change drilling plans, and requests for venting or repairs.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: [Signature] Date: 12/9/10 Email: joan\_proulx@oxy.com Print Name: Joan Proulx Title: Regulatory Analyst

COGCC Approved: [Signature] Title: EIT 3 Date: 12/13/2010

FORM  
4  
Rev 12/05

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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DEC 13 2010  
COGCC/Rifle Office

1. OGCC Operator Number:	66571	API Number:	05-045-20076-00
2. Name of Operator:	OXY USA WTP LP	OGCC Facility ID #	
3. Well/Facility Name:	Cascade Creek	Well/Facility Number:	697-09-23B
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSE 9 6S 97W 6 PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

The originally permitted MD on the 697-09-23B well was 9276'. The new MD will be 9295', a difference of 19'. The objective formation to be completed will not change as a result of the increase in MD.