

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400090772

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-24083-00 6. County: WELD
7. Well Name: UIV Well Number: 22-20
8. Location: QtrQtr: SENW Section: 20 Township: 5N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>		Status: <u>COMMINGLED</u>		
Treatment Date: <u>07/30/2010</u>		Date of First Production this formation: <u>08/19/2010</u>		
Perforations	Top: <u>7248</u>	Bottom: <u>7264</u>	No. Holes: <u>84</u>	Hole size: <u>38/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>		
<div>Reperf CODL 7252-7262 Holes 20 Size 0.38. Refrac CODL w/ 202,879 gal SW & 150,160# 40/70 sand & 4,000# 20/40 SB Excel.</div>				
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:				
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	
Reason for Non-Production: <div></div>				
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____	
Bridge Plug Depth: _____		Sacks cement on top: _____		

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>07/30/2010</u>		Date of First Production this formation: <u>08/19/2010</u>	
Perforations	Top: <u>6940</u> Bottom: <u>7264</u>	No. Holes: <u>150</u>	Hole size: <u>38/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div style="border: 1px solid black; padding: 2px;"> NBRR Perf 6940-7130 Holes 66 Size 0.42 CODL Perf 7248-7264 Holes 84 Size 0.38 </div>			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Information:			
Date: <u>08/27/2010</u>	Hours: <u>24</u>	Bbls oil: <u>24</u>	Mcf Gas: <u>147</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>24</u>	Mcf Gas: <u>147</u> Bbls H2O: <u>0</u> GOR: <u>6125</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>1104</u>	Tubing PSI: <u>826</u>	Choke Size: <u>16/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1281</u>	API Gravity Oil: <u>47</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7204</u>	Tbg setting date: <u>08/09/2010</u>	Packer Depth: _____
Reason for Non-Production:			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>NIOBRARA</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>07/30/2010</u>		Date of First Production this formation: <u>08/19/2010</u>	
Perforations	Top: <u>6940</u> Bottom: <u>7130</u>	No. Holes: <u>66</u>	Hole size: <u>42/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div style="border: 1px solid black; padding: 2px;"> Frac NBRR w/ 250 gal 15% HCl & 253,024 gal SW & 201,940# 40/70 sand & 4,000# SB Excel. </div>			
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production:			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.			
Signed: _____		Print Name: <u>Cindy Vue</u>	
Title: <u>Regulatory Analyst II</u>	Date: <u>9/7/2010</u>	Email: <u>Cindy.Vue@anadarko.com</u>	

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/23/2010

Attachment Check List

Att Doc Num	Name
400090772	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)