

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:
400093882

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-22921-00 6. County: WELD
7. Well Name: HUDCO Well Number: 9-18
8. Location: QtrQtr: NESE Section: 18 Township: 2N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED
Treatment Date: 08/27/2010 Date of First Production this formation: 09/02/2010
Perforations Top: 7356 Bottom: 7374 No. Holes: 82 Hole size: 38/100
Provide a brief summary of the formation treatment: Open Hole:
Reperf CODL 7356-7374 Holes 18 Size 0.38.
Refrac CODL w/ 204,982 gal SW & 150,520# 40/70 sand & 4,000# SB Excel.
This formation is commingled with another formation: Yes No
Test Information:
Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 08/13/2010 Date of First Production this formation: 11/01/2006

Perforations Top: 7808 Bottom: 7870 No. Holes: 100 Hole size: 45/100

Provide a brief summary of the formation treatment: _____ Open Hole:

Set sand plug @ 7600'.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

JSND temporarily abandoned for CODL refrac/NBRR recomplete.

Date formation Abandoned: 08/13/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 7600 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 08/27/2010 Date of First Production this formation: 09/02/2010

Perforations Top: 7136 Bottom: 7374 No. Holes: 150 Hole size: 38/100

Provide a brief summary of the formation treatment: _____ Open Hole:

NBRR Perf 7136-7214 Holes 68 Size 0.42 CODL Perf 7356-7374 Holes 82 Size 0.38
Frac NBRR w/ 250 gal 15% HCl & 245,094 gal SW & 201,080# 40/70 sand & 4,000# SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/23/2010 Hours: 24 Bbls oil: 30 Mcf Gas: 72 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 30 Mcf Gas: 72 Bbls H2O: 0 GOR: 2400

Test Method: FLOWING Casing PSI: 1501 Tubing PSI: 181 Choke Size: 30/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1239 API Gravity Oil: 48

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7324 Tbg setting date: 09/10/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 9/27/2010 Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/22/2010

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400093882 | FORM 5A SUBMITTED |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-----------------------|----------------------------|
| | | |

Total: 0 comment(s)