

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
APPLICATION FOR PERMIT TO DRILL OR REENTER**

FORM APPROVED  
OMB NO. 1004-0136  
Expires: January 31, 2004

5. Lease Serial No. <p align="center">COC 60831</p>	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No. <p align="center">Barcus Creek Unit COC070700X</p>	
8. Lease Name and Well No. <p align="center">BCU 424-30-198 (BCU 24-30-198 Pad )</p>	
9. API Well No.	
2. Name of Operator <p>Williams Production RMT Company</p>	
1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/>	1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other      Single Zone <input checked="" type="checkbox"/> Multiple Zone
3a. Address <p>1515 Arapahoe St., Tower 3. #1000 Denver, CO 80202</p>	3b. Phone No. (include area code) <p>(303) 606-4086</p>
10. Field and Pool, or Exploratory <p align="center">Sulphur Creek</p>	
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface    838' FSL 1416' FWL    SESW  At proposed prod. zone <p align="center">521' FSL 1923' FWL    SESW Sec 30 TIN-R98W</p>	
11. Sec., T., R., M., or Blk. And Survey or Area <p align="center">30      TIN-R98W      6th PM</p>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <p>Approximately 20 miles Southwest of White River City, Colorado</p>	12. County or Parish <p align="center">Rio Blanco</p>
13. State <p align="center">Colorado</p>	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any) <p align="center">Prop Aprox 13900' From SFC; Lease Line 1416' BHL</p>	16. No. of Acres in lease <p align="center">1086</p>
17. Spacing Unit dedicated to this well <p align="center">Unspaced</p>	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <p align="center">1502</p>	19. Proposed Depth <p align="center">MD 10492' TVD 10462'</p>
20. BLM/ BIA Bond No. on file <p align="center">NMB000396</p>	
21. Elevations (Show whether DF, RT, GR, etc.) <p align="center">6748' GR</p>	22. Aproximate date work will start* <p align="center">4/1/11</p>
23. Estimated Duration <p align="center">21 Days</p>	

**24. Attachments**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

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| <ol style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan.</li> <li>3. A Surface Use Plan ( if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).</li> </ol> | <ol style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by existing bond on file(see item 20 above).</li> <li>5. Operator certification.</li> <li>6. Such other site specific information and/ or plans as may be required by the a authorized officer.</li> </ol> |
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25. Signature	Name (Printed/ Typed) <p align="center">Howard Harris</p>	Date
Title <p>Sr. Regulatory Specialist</p>		
Approved By (Signature)	Name (Printed/ Typed)	Date
Title <p>Office</p>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* (Instructions on reverse)