

# CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS USA INC.		DATE 12-JUL-10	F.R. # 434610045	SERV. SUPV. KURT R KUDRNA	
LEASE & WELL NAME DAVIS 2-4-9 - API 05123315750000		LOCATION 9-2N-66W		COUNTY-PARISH-BLOCK Weld Colorado	
DISTRICT Brighton		DRILLING CONTRACTOR RIG # ENSIGN 17		TYPE OF JOB Surface	
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES	
Cement Plug, Wooden, Bottom 8-5/8		Float Collar, Auto Fill, 8-5/8 - 8rd		SACKS OF CEMENT	SLURRY WGT PPG
		Float Shoe 8-5/8 - 8rd			
				WATER GPS	PUMP TIME HR:MIN
MATERIALS FURNISHED BY BJ					
TYPE 111+ ADDS		277	14.5	1.42	6.85
FRESH WATER		0	8.43	0	00:00
FRESH WATER		0	8.43	0	00:00
Available Mix Water 400 Bbl.		Available Displ. Fluid 200 Bbl.		TOTAL 147.8 45.14	
HOLE		TBG-CSG-D.P.		COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	SIZE	WGT.	DEPTH
12	0	811	8.625	24	796
		CSG		J-55	
				SHOE 796	
				FLOAT 750	
				STAGE 0	
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH	
SIZE	WGT.	TYPE	DEPTH	TOP	BTM
12	12	12	0	0	0
NO PACKER				8.625	
				8RD	
				WATER BASED MU	
				9.3	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.
47.8	BBLs	FRESH WATER	8.43	305	0
				0	
				0	
				0	
				2360	
				1000	
				RIG TANK	
Circulation Prior to Job					
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			Circulation Time: 1		
Mud Density In: 9.3 LBS/GAL			Mud Density Out: 9.3 LBS/GAL		
Gas Present: NO <input type="checkbox"/> YES <input checked="" type="checkbox"/>			Units: 0		
			Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>		
Displacement And Mud Removal					
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>			Amount Bled Back After Job: .25 BBLs		
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL			Method Used to Verify Returns: VISUAL		
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES		
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE					
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			Quantity: 4		
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD			Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID		
Plugs					
Number of Attempts by BJ: 0			Competition: 0		
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
			Top of Plug: 0 FT		
			Bottom of Plug: 0 FT		
Squeezes (Update Original Treatment Report for Primary Job)					
BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>					
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					
Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					
PSI Applied: 0					
Fluid Weight: 0 LBS/GAL					
Casing Test (Update Original Treatment Report for Primary Job)					
Casing Test Pressure: 0 PSI					
With 0 LBS/GAL Mud					
Time Held: 00 Hours 00 Minutes					
Shoe Test (Update Original Treatment Report for Primary Job)					
Depth Drilled out of Shoe: 0 FT					
Target EMW: 0 LBS/GAL					
Actual EMW: 0 LBS/GAL					
Number of Times Tests Conducted: 0					
Mud Weight When Test was Conducted: 0 LBS/GAL					
Problems Before Job (I.E. Running Casing, Circulating Well, ETC)					
N/A					

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Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)  
N/A

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)  
THE CASING DROPPED ABOUT 1 FOOT AFTER WE TOOK THE ANACONDA OFF

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	2000 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
07:15	0	0	0	0	N/A	PRE RIG UP SAFETY MEETING	
07:40	0	0	0	0	N/A	JOB SAFETY MEETING	
08:00	2500	0	.3	.3	H2O	PRESSURE TEST C956	
08:02	95	0	5	20	H2O	PREFLUSHW/ FRESH WATER	
08:07	187	0	5.5	68	CEMENT	277 SACKS OF TYPE 111+2.5% CALCIUM CHLORIDE+.15LBS/SACK CELLO FLAKE+60.8% FRESH WATER @ 14.5 PPG	
08:23	0	0	0	0	N/A	DROP PLUG	
08:25	302	0	5	47.8	H2O	DISPLACEMENTW/ FRESH WATER	
08:45	906	0	2.4	0	H2O	BUMP PLUG @ 47.8 BBLs	
08:47	0	0	0	0	N/A	POST RIG DOWN SAFETY MEETING	
08:55	0	0	0	0	N/A	AFTER WE TOOK THE ANACONDA OFF THE CASING DROPPED ABOUT 1 FOOT	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	904	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	12	136	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<i>Mark R. Johnson</i>

*Mark R. Johnson*



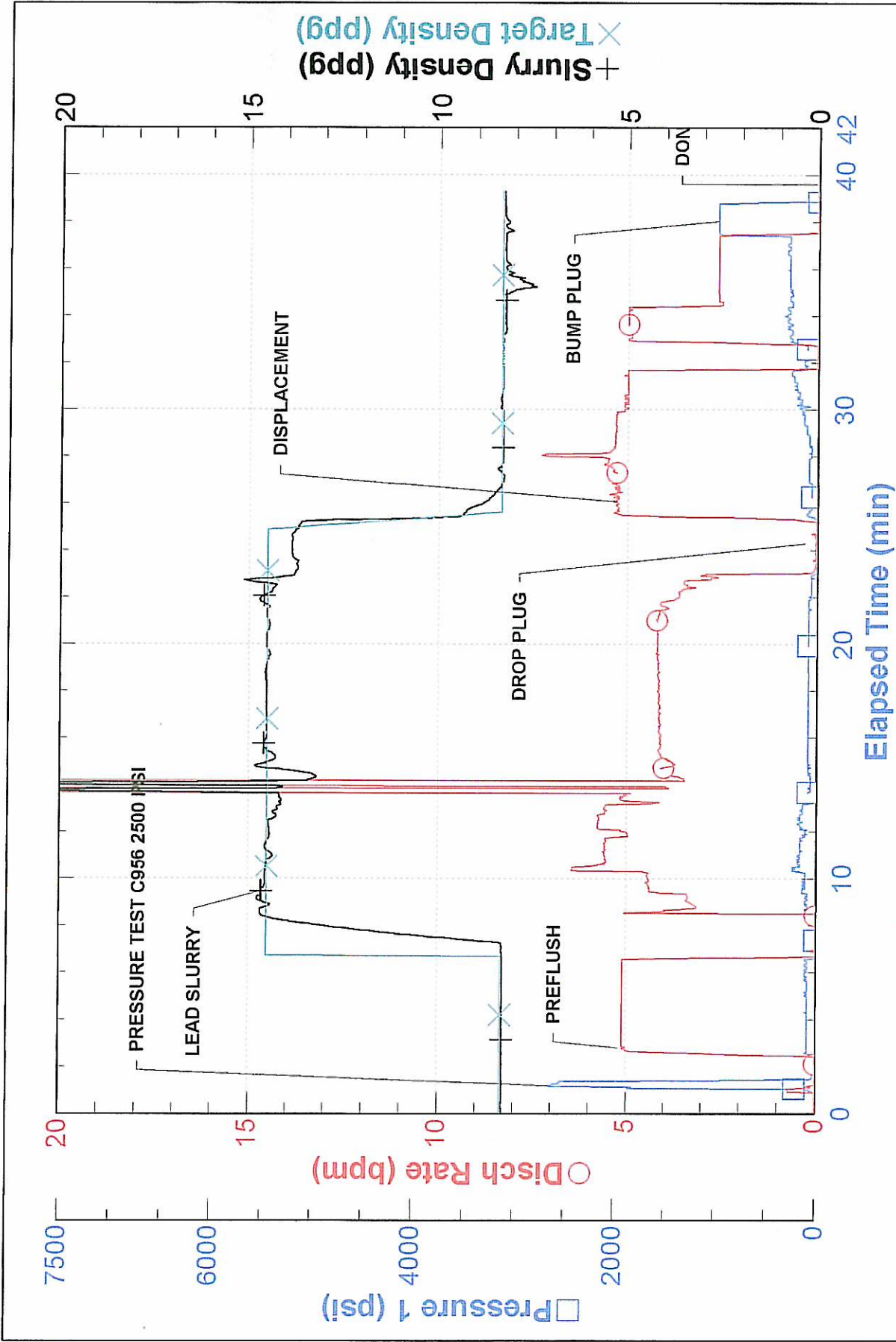


**BJ Services JobMaster Program Version 3.20**

Job Number: 434610045

Customer: ENCANA

Well Name: DAVIS 2-4-9



FIELD RECEIPT NO. 434610045

BJ Services Company



CUSTOMER ENCANA OIL & GAS USA INC. MINE				CREDIT APPROVAL NO. A43461000014		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00250283		INVOICE NUMBER		
MAIL INVOICE TO : STREET OR BOX NUMBER 306 HWY 380				CITY BRIDGEPORT		STATE Texas		ZIP CODE 76426				
DATE WORK COMPLETED		MO. 07	DAY 12	YEAR 2010	BJ SERVICES REPRESENTATIVE KURT R KUDRNA		WELL API NO: 05123315750000		WELL TYPE : New Well			
BJ SERVICES DISTRICT Brighton					JOB DEPTH (ft) 796		WELL CLASS : Gas					
WELL NAME AND NUMBER DAVIS 2-4-9					TD WELL DEPTH (ft) 811		GAS USED ON JOB : No Gas					
WELL LOCATION : 9-2N-66W					COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Surface			
PRODUCT CODE	LEGAL DESCRIPTION				DESCRIPTION		UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100112	Calcium Chloride						lbs	651	1.440	937.44	55%	421.85
100295	Cello Flake						lbs	42	4.570	191.94	55%	86.37
488019	FP-6L						gals	2	93.500	187.00	55%	84.15
499632	Granulated Sugar						lbs	100	3.290	329.00	55%	148.05
499703	Type III Cement						sacks	277	26.900	7,451.30	55%	3,353.09
SUB-TOTAL FOR Product Material										9,096.68	55.00%	4,093.51
A152	Personnel Surcharge - Cement Svc						ea	1	152.000	152.00	0%	152.00
M100	Bulk Materials Service Charge						cu ft	293	3.930	1,151.49	55%	518.17
SUB-TOTAL FOR Service Charges										1,303.49	48.59%	670.17
ARRIVE LOCATION : CUSTOMER REP. TERRY LEIGHTON					MO. 07	DAY 12	YEAR 2010	TIME 06:30	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					CUSTOMER AUTHORIZED AGENT				X BJ SERVICES APPROVED STEPHEN C. JENSEN			



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PRODUCT CODE		DESCRIPTION			UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT
F003A	Cement Pump Casing, 0 - 1000 ft				4hrs		1		3,250.00
J050	Cement Head				job		1		595.00
J225	Data Acquisition, Cement, Standard				job		1		1,540.00
J390	Mileage, Heavy Vehicle				miles		30		256.50
J391	Mileage, Auto, Pick-Up or Treating Van				miles		30		144.90
SUB-TOTAL FOR Equipment									5,786.40
Bulk Delivery, Dry Products					ton-mi		202		2.850
SUB-TOTAL FOR Freight/Delivery Charges									575.70
									575.70
									16,762.27
									54.50%
									7,626.64
									55%
									55%
									55%
									55%
									55%
									55.00%
									55%
									55.00%
									54.50%
									2,603.89
									259.07
									259.07
									7,626.64
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CUSTOMER REP. TERRY LEIGHTON					CUSTOMER AUTHORIZED AGENT				
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					CUSTOMER AUTHORIZED AGENT				
					X <i>[Signature]</i> BJ SERVICES APPROVED				
					X <i>[Signature]</i> CUSTOMER AUTHORIZED AGENT				