

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

400094533

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100264 4. Contact Name: Wanett McCauley
2. Name of Operator: XTO ENERGY INC Phone: (505) 333-3630
3. Address: 382 CR 3100 Fax: (505) 333-3284
City: AZTEC State: NM Zip: 87410

5. API Number 05-103-11069-00 6. County: RIO BLANCO
7. Well Name: FEDERAL Well Number: 4S-95-1-31D
8. Location: QtrQtr: NWNE Section: 1 Township: 4S Range: 95W Meridian: 6
Footage at surface: Distance: 1076 feet Direction: FNL Distance: 2626 feet Direction: FEL
As Drilled Latitude: 39.734849 As Drilled Longitude: -108.004372

GPS Data:

Data of Measurement: 01/16/2008 PDOP Reading: 3.0 GPS Instrument Operator's Name: McCoy Anderson

** If directional footage

at Top of Prod. Zone Distance: 962 feet Direction: FNL Distance: 1245 feet Direction: FEL
Sec: 1 Twp: 4S Rng: 95W
at Bottom Hole Distance: 1041 feet Direction: FNL Distance: 1276 feet Direction: FEL
Sec: 1 Twp: 4S Rng: 95W

9. Field Name: PICEANCE CREEK 10. Field Number: 68800
11. Federal, Indian or State Lease Number: COC61458

12. Spud Date: (when the 1st bit hit the dirt) 09/29/2007 13. Date TD: 12/06/2007 14. Date Casing Set or D&A: 12/09/2007

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 14100 TVD 13965 17 Plug Back Total Depth MD 13920 TVD 13875

18. Elevations GR 6972 KB 7002

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/GR/CCL, RST IC/GR/CCL, RST SIGMA/GR/CCL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
CONDUCTOR	26	20	94	148	650	0	150	VISU
SURF	14+3/4	10+3/4	40.5	3,394	1,155	0	3,394	VISU
1ST	9+7/8	7+5/8	29.7	10,908	1,420	1,000	10,908	CALC
2ND	6+3/4	5+1/2	23	14,038	375	10,770	14,038	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OHIO CREEK	9,178		<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	9,308		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Wanett McCauley

Title: Reg Compliance Technician Date: _____ Email: wanett_mccauley@xtoenergy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400094658	CEMENT JOB SUMMARY
400094659	CEMENT JOB SUMMARY
400094661	CEMENT JOB SUMMARY
400115587	TIF-CEMENT BOND
400115594	TIF-GAMMA RAY
400115595	TIF-GAMMA RAY
400117285	LAS-GAMMA RAY
400117286	LAS-GAMMA RAY
400118089	DIRECTIONAL SURVEY
400118104	DIRECTIONAL SURVEY

Total Attach: 10 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)