



Document Number:

2554464

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: ANGELA NEIFERT

2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY

Phone: (303) 606-4398

3. Address: 1515 ARAPAHOE ST STE 1000

Fax: (303) 629-8285

City: DENVER State: CO Zip: 80202

5. API Number 05-045-17990-00

6. County: GARFIELD

7. Well Name: TRI STATE TRUCKING

Well Number: PA 433-25

8. Location: QtrQtr: SENW Section: 25 Township: 6S Range: 95W Meridian: 6

Footage at surface: Distance: 2372 feet Direction: FNL Distance: 1785 feet Direction: FWL

As Drilled Latitude: 39.496644 As Drilled Longitude: -107.950092

GPS Data:

Data of Measurement: 12/16/2009 PDOP Reading: 1.8 GPS Instrument Operator's Name: JACK KIRKPATRICK

** If directional footage

at Top of Prod. Zone Distance: feet Direction: FSL Distance: feet Direction: FEL

Sec: 25 Twp: 6S Rng: 95W

at Bottom Hole Distance: 1819 feet Direction: FSL Distance: 2129 feet Direction: FEL

Sec: 25 Twp: 6S Rng: 95W

9. Field Name: PARACHUTE

10. Field Number: 67350

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/13/2010 13. Date TD: 04/20/2010 14. Date Casing Set or D&A: 04/21/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth	MD	8133	TVD	7867	17 Plug Back Total Depth	MD	TVD
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18. Elevations	GR	5223	KB	5249
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One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL: RESERVOIR MONITOR TOOL ELITE

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
CONDUCTOR	24	18		68	25	0	68	
SURF	13+1/2	9+5/8		1,121	320	0	1,121	
1ST	7+7/8	4+1/2		8,121	1,016	150	8,121	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	1,972		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	4,528		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	6,988		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,996		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

SURFACE PRESSURE = 0#

WAITING ON COMPLETION

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANGELA NEIFERT

Title: PERMIT TECHNICIAN Date: 5/6/2010 Email: ANGELA.NEIFERT@WILLIAMS.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/18/2010

Attachment Check List

Att Doc Num	Name
2554464	FORM 5 SUBMITTED
2554465	DIRECTIONAL SURVEY
2554466	WELLBORE DIAGRAM
2554467	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Permit	Uploaded/Verified Digital Logs-mud,RPM,CBL, Baker Open hole Combination #17 not Provided by operator	9/21/2010 11:19:41 AM

Total: 1 comment(s)