

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:
400089919

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-37
4. Contact Name: Cindy Vue
Phone: (720) 929-6832
Fax: (720) 929-7832

5. API Number 05-123-22912-00
6. County: WELD
7. Well Name: WEEKS Well Number: 20-17
8. Location: QtrQtr: SWSE Section: 17 Township: 3N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED
Treatment Date: 07/28/2010 Date of First Production this formation: 08/02/2010
Perforations Top: 6951 Bottom: 6966 No. Holes: 60 Hole size: 45/100
Provide a brief summary of the formation treatment: Open Hole:
Drill out CIBP and 2 sacks of cement set @ 6880' to commingle CODL w/ NBRR.
This formation is commingled with another formation: Yes No
Test Information:
Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: PRODUCING

Treatment Date: 07/28/2010 Date of First Production this formation: 08/02/2010

Perforations Top: 7412 Bottom: 7470 No. Holes: 92 Hole size: 38/100

Provide a brief summary of the formation treatment: _____ Open Hole:

Drill out CIBP and 2 sacks of cement set @ 6880' to commingle JSND w/ NB-CD.

This formation is commingled with another formation: Yes No

Test Information:

Date: 08/26/2010 Hours: 24 Bbls oil: 3 Mcf Gas: 33 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 3 Mcf Gas: 33 Bbls H2O: 0 GOR: 11000

Test Method: FLOWING Casing PSI: 850 Tubing PSI: 575 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1298 API Gravity Oil: 54

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7383 Tbg setting date: 07/29/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 07/28/2010 Date of First Production this formation: 08/02/2010

Perforations Top: 6683 Bottom: 6966 No. Holes: 179 Hole size: 45/100

Provide a brief summary of the formation treatment: _____ Open Hole:

NBRR Perf 6683-6843 Holes 119 Size 0.42 CODL Perf 6951-6966 Holes 60 Size 0.45

This formation is commingled with another formation: Yes No

Test Information:

Date: 08/26/2010 Hours: 24 Bbls oil: 3 Mcf Gas: 33 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 3 Mcf Gas: 33 Bbls H2O: 0 GOR: 11000

Test Method: FLOWING Casing PSI: 850 Tubing PSI: 575 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1298 API Gravity Oil: 54

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7383 Tbg setting date: 07/29/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 08/02/2010 Date of First Production this formation: 05/26/2007
Perforations Top: 6683 Bottom: 6840 No. Holes: 119 Hole size: 42/100

Provide a brief summary of the formation treatment: _____ Open Hole:

No additional treatment.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 9/2/2010 Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/16/2010

Attachment Check List

Att Doc Num	Name
400089919	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)