
LARAMIE ENERGY II LLC EBUSINESS

**HONEA FED 24-09C
WILDCAT
Garfield County , Colorado**

Cement Surface Casing
17-Oct-2010

Post Job Report

The Road to Excellence Starts with Safety

Sold To #: 344919	Ship To #: 2813324	Quote #:	Sales Order #: 7609186
Customer: LARAMIE ENERGY II LLC EBUSINESS		Customer Rep: CLAUSEN, CORY	
Well Name: HONEA FED		Well #: 24-09C	API/UWI #: 05-045-19930
Field: WILDCAT	City (SAP): RIFLE	County/Parish: Garfield	State: Colorado
Lat: N 39.426 deg. OR N 39 deg. 25 min. 35.137 secs.		Long: W 107.823 deg. OR W -108 deg. 10 min. 38.636 secs.	
Contractor: GreyWolf 706		Rig/Platform Name/Num: GreyWolf 706	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: METLI, MARSHALL		Srvc Supervisor: STILLSON, ERIC	MBU ID Emp #: 393789

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
JENKINS, DEMON Lashaun	6	457892	KELLY, MATT	6	476209	STILLSON, ERIC W	6	393789
WEAVER, CARLTON Russell	6	457698	YUTZY, BRIAN Matthew	6	478510			

Equipment

HES Unit #	Distance-1 way						
10297346	85 mile	10616651C	85 mile	10783473	85 mile	10856958	85 mile
10995025	85 mile	11071559	85 mile	11259886	85 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10-17-10	6	2						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	17 - Oct - 2010	13:00	MST
Form Type		BHST	Job Started	17 - Oct - 2010	18:00	MST
Job depth MD	2550. ft	Job Depth TVD	2550. ft	Job Started	17 - Oct - 2010	20:09
Water Depth		Wk Ht Above Floor	4. ft	Job Completed	17 - Oct - 2010	22:14
Perforation Depth (MD)	From	To	Departed Loc	17 - Oct - 2010	23:30	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
OPEN HOLE SECTION				14.75				.	2546.		
SURFACE CASING	Unknown		8.625	7.921	32.			.	2550.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
PORT. DAS W/CEMWIN; ACQUIRE W/HES, ZI	1	JOB		
ADC (AUTO DENSITY CTRL) SYS, /JOB, ZI	1	JOB		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	8.625	1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	8.625	1	
Stage Tool										Centralizers			

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	WATER SPACER				20.00	bbl	8.33	.0	.0	8.0	
2	Lead Cement	VERSACEM (TM) SYSTEM (452010)			725.0	sacks	12.3	2.38	13.75	8.0	
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)			325.0	sacks	14.2	1.43	6.88	8.0	6.72
6.715 Gal		FRESH WATER									
4	DISPLACEMENT				150.00	bbl	8.33	.0	.0	9.0	
Calculated Values			Pressures			Volumes					
Displacement	152.6	Shut In: Instant				Lost Returns	0	Cement Slurry	390	Pad	
Top Of Cement	SURFACE	5 Min				Cement Returns	150	Actual Displacement	150	Treatment	
Frac Gradient		15 Min				Spacers	20	Load and Breakdown		Total Job	
Rates											
Circulating	RIG	Mixing		8		Displacement	9		Avg. Job		8
Cement Left In Pipe	Amount	44.7 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct					Customer Representative Signature						

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Legal Description:			
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Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: METLI, MARSHALL		Srvc Supervisor: STILLSON, ERIC	MBU ID Emp #: 393789

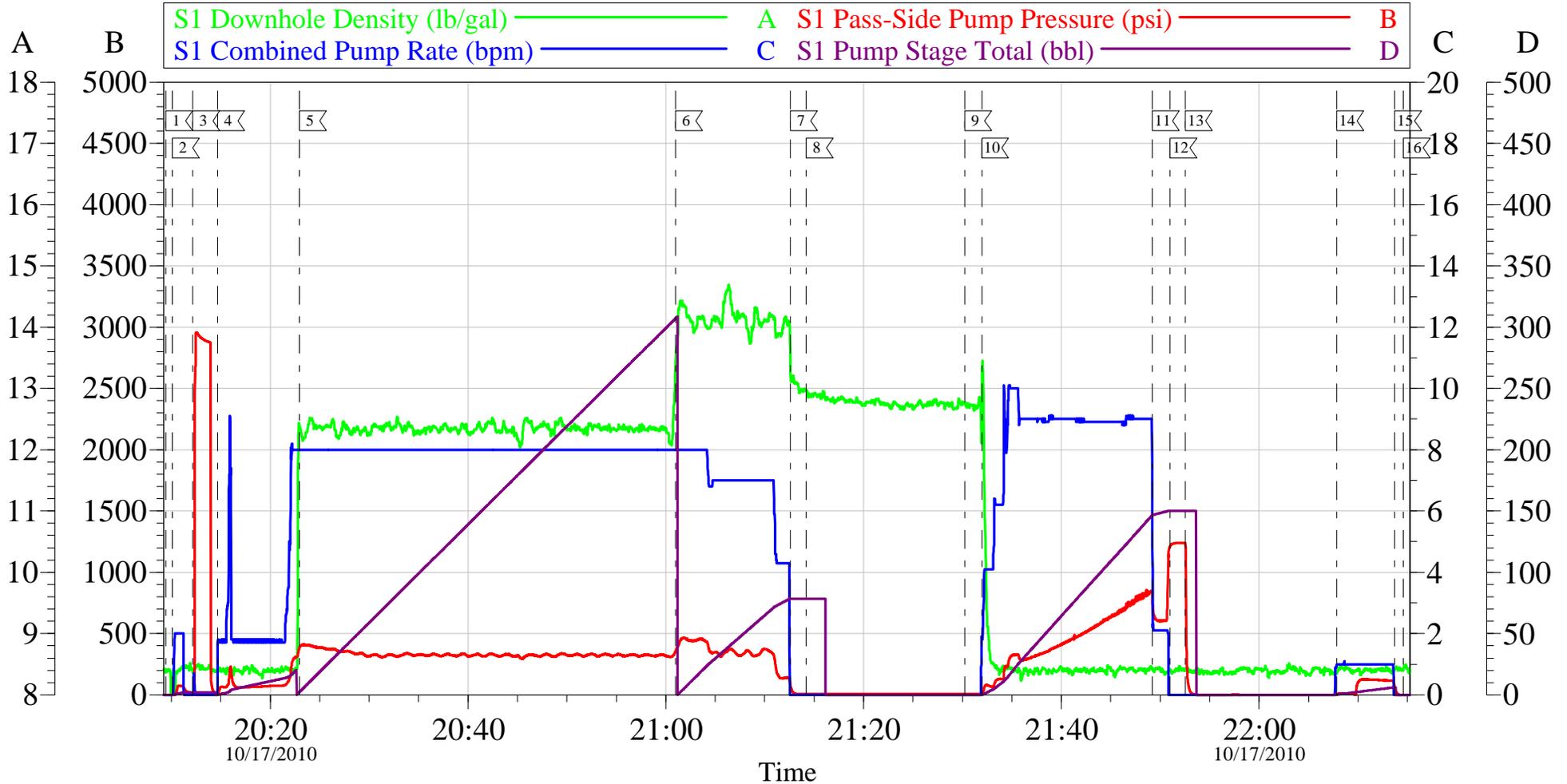
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/17/2010 13:00							8 5/8 SURFACE, LARAMIE II, PRECISON 706, HONEA FED 24-09C.
Pre-Convoy Safety Meeting	10/17/2010 15:30							ENTIRE CREW, OBSERVE ALL SAFE DRIVING PROCEDURES
Arrive At Loc	10/17/2010 18:00							ARRIVED EARLY. RIG JUST FINISHED CASING.
Assessment Of Location Safety Meeting	10/17/2010 18:30							REVIEWED EMERGENCY PLAN, ASSESSED WORK AREA AND SPOTTED EQUIPMENT.
Pre-Rig Up Safety Meeting	10/17/2010 18:55							ENTIRE CREW, WALKED THROUGH RIG UP LOOKING FOR HAZARDS.
Rig-Up Equipment	10/17/2010 19:00							1 PICK UP, 1 HT400 PUMP TRUCK, 1 660 BULK CEMENT TRUCK, 1 BULK CEMENT BIN, 1 QUICK LATCH HEAD WITH PLUG,
Pre-Job Safety Meeting	10/17/2010 19:50							ENTIRE CREW, CO REP AND RIG CREW.
Start Job	10/17/2010 20:09							TD 2546 TP 2550 SJ 44.75 FC 2505.25 MW 10.4 PPG, 8 5/8 32 # CASING IN 14 3/4 HOLE. RIG CIRC APPROX 1.5 HR, YP 38 ,PV 25

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Water	10/17/2010 20:10		2	2			72.0	FILL LINES BEFORE TESTING
Pressure Test	10/17/2010 20:12		0.5	0.1			2900.0	HELD PRESSURE FOR 2 MIN, PRESSURE HELD, NO LEAKS.
Pump Spacer 1	10/17/2010 20:14		8	20			270.0	FRESH WATER, STARTED AT 2 BPM, SPED RATE TO 8 BPM TO SEE RETURNS THEN SLOWED BACK TO 2 BPM UNTIL CEMENT TUB UP TO WEIGHT AND WEIGHED WITH SCALES, SPED RATE TO 8 BPM AT 14 BBLS GONE.
Pump Lead Cement	10/17/2010 20:22		8	307.3			400.0	725 SKS VERSACEM, 12.3 PPG, 2.38 CUFT/SK, 13.75 GAL/SK. 309 BBLS ON BBL COUNTER.
Pump Tail Cement	10/17/2010 21:00		8	82.8			445.0	325 SKS SWIFTCEM, 14.2 PPG, 1.43 CUFT/SK, 6.88 GAL/SK. 78 BBLS ON BBL COUNTER, SLOWED TO 7 BPM AT 28 BBLS GONE TO MAINTAIN DENSITY, THEN SLOWED TO 4 BPM THE LAST 10 BBLS DUE TO CELLAR PUMP.
Shutdown	10/17/2010 21:12							RETURNS LINE FROM CELLAR PUMP PACKED OFF WITH MUD AT SHUTDOWN, HAD TO WAIT TO START DISPLACEMENT UNTIL PROBLEM FIXED.
Drop Top Plug	10/17/2010 21:30							VARIIFIED PLUG LEFT CONTAINER.

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	10/17/2010 21:31		10	152.6			850.0	FRESH WATER, HAD TO SLOW TO 9 BPM DUE TO WATER RATE, CEMENT TO SURFACE AT SHUTDOWN OF TAIL, 150 BBLs OF CEMENT TO SURFACE. USED 120 LBS SUGAR.
Slow Rate	10/17/2010 21:49		2	142			680.0	SLOWED RATE TO 2 BPM TO BUMP PLUG.
Bump Plug	10/17/2010 21:50		2	150			1230.0	PLUG LANDED AT 150 BBLs GONE AT 680 PSI, BUMPED UP TO 1230 PSI AND HELD FOR 2 MIN PER CO REP.
Check Floats	10/17/2010 21:52							FLOATS HELD, WHEN RELEASED PRESSURE GOT 1/2 BBL OF WATER BACK TO TRUCK. RIGGED UP TO PUMP DOWN PARASITE.
Pump Water	10/17/2010 22:07		1	8			126.0	PUMPED 8 BBLs WATER WITH 10 LBS SUGAR TO CLEAR PARASITE, RETURNS AT 4 BBLs GONE.
Shutdown	10/17/2010 22:13							
End Job	10/17/2010 22:14							GOOD RETURNS THROUGHOUT, DID NOT RECIPROCATATE PIPE.
Post-Job Safety Meeting (Pre Rig-Down)	10/17/2010 22:20							ENTIRE CREW
Rig-Down Equipment	10/17/2010 22:30							
Pre-Convoy Safety Meeting	10/17/2010 23:25							ENTIRE CREW, OBSERVE ALL SAFE DRIVING PROCEDURES
Crew Leave Location	10/17/2010 23:30							THANK YOU FOR USING HALLIBURTON, ERIC STILLSON AND CREW.

LARAMIE ENERGY II

8 5/8 SURFACE



Local Event Log			
1 START JOB	20:09:25	2 FILL LINES	20:10:07
3 TEST LINES	20:12:10	4 PUMP H2O SPACER	20:14:42
5 PUMP LEAD CEMENT	20:22:57	6 PUMP TAIL CEMENT	21:00:59
7 SHUT DOWN	21:12:36	8 WAIT ON CELLAR PUMP	21:14:11
9 DROP PLUG	21:30:12	10 PUMP DISPLACEMENT	21:31:57
11 SLOW RATE	21:49:12	12 BUMP PLUG	21:50:59
13 CHECK FLOATS	21:52:33	14 CLEAR PARASITE STRING	22:07:52
15 SHUTDOWN	22:13:41	16 END JOB	22:14:34

Customer: LARAMIE II	Job Date: 17-Oct-2010	Sales Order #: 7609186
Well Description: HONEA FED 24-09C	Job Type: SURFACE	ADC Used: YES
Company Rep: CORY CLAUSEN	Cement Supervisor: ERIC STILLSON	Elite #: 4 RUSTY WEAVER