

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400117082

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10232

4. Contact Name: mel lackie

2. Name of Operator: LARAMIE ENERGY II, LLC

Phone: (303) 339-4413

3. Address: 1512 LARIMER ST STE 1000

Fax: (303) 339-4399

City: DENVER State: CO Zip: 80202

5. API Number 05-045-19930-00

6. County: GARFIELD

7. Well Name: HONEA FED.

Well Number: 24-09C

8. Location: QtrQtr: Lot 2 Section: 19 Township: 7S Range: 93W Meridian: 6

Footage at surface: Distance: 2161 feet Direction: FNL Distance: 953 feet Direction: FWL

As Drilled Latitude: 39.426430 As Drilled Longitude: -107.822600

GPS Data:

Data of Measurement: 12/15/2010 PDOP Reading: 1.8 GPS Instrument Operator's Name: dave murrey

** If directional footage

at Top of Prod. Zone Distance: 804 feet Direction: FNL Distance: 656 feet Direction: FWL

Sec: 24 Twp: 7s Rng: 94w

at Bottom Hole Distance: 806 feet Direction: FNL Distance: 693 feet Direction: FWL

Sec: 24 Twp: 7s Rng: 94w

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number: COC-066920

12. Spud Date: (when the 1st bit hit the dirt) 10/13/2010 13. Date TD: 10/30/2010 14. Date Casing Set or D&A: 11/04/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11065 TVD 11010 17 Plug Back Total Depth MD 11000 TVD 10945

18. Elevations GR 8563 KB 8584

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

ACTR, SD, DSN, TEMP, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
CONDUCTOR	26	16		40	100	0	40	CALC
SURF	14+3/4	8+5/8		2,546	1,050	0	2,546	CALC
1ST	7+7/8	4+1/2		11,045	1,874	2,790	11,045	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	7,394		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	10,048		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	10,882		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

1.9" parasite string set @ 2362'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: mel lackie

Title: eng. Tech. Date: _____ Email: mlackie@laramie-energy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400117276	
400117278	
400117279	

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)