

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400116850

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31366-00 6. County: WELD
7. Well Name: KERR-MCGEE Well Number: 15-3
8. Location: QtrQtr: NWSW Section: 3 Township: 1N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: PRODUCING

Treatment Date: 10/07/2010 Date of First Production this formation: 12/03/2010

Perforations Top: 8718 Bottom: 8730 No. Holes: 48 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole:

Frac J-Sand down 4-1/2" Csg w/ 150,528 gal Slickwater w/ 115,240# 40/70, 4,000# SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

Date: 12/14/2010 Hours: 24 Bbls oil: 104 Mcf Gas: 104 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 104 Mcf Gas: 104 Bbls H2O: 0 GOR: 1000

Test Method: FLOWING Casing PSI: 2600 Tubing PSI: Choke Size: 10/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: API Gravity Oil: 51

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/04/2010 Date of First Production this formation: 12/03/2010

Perforations Top: 7924 Bottom: 8286 No. Holes: 118 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

NB Perf 7924-8150 Holes 58 Size 0.42 CD Perf 8266-8286 Holes 60 Size 0.42
Frac Niobrara A & B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 239,948 gal Slickwater w/ 200,580# 40/70, 4,000# SB Excel.
Frac Codell down 4-1/2" Csg w/ 196,854 gal Slickwater w/ 150,640# 40/70, 4,000# SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

Date: 12/14/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 2600 Tubing PSI: _____ Choke Size: 10/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: _____ API Gravity Oil: 51

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)