

# CEMENT JOB REPORT

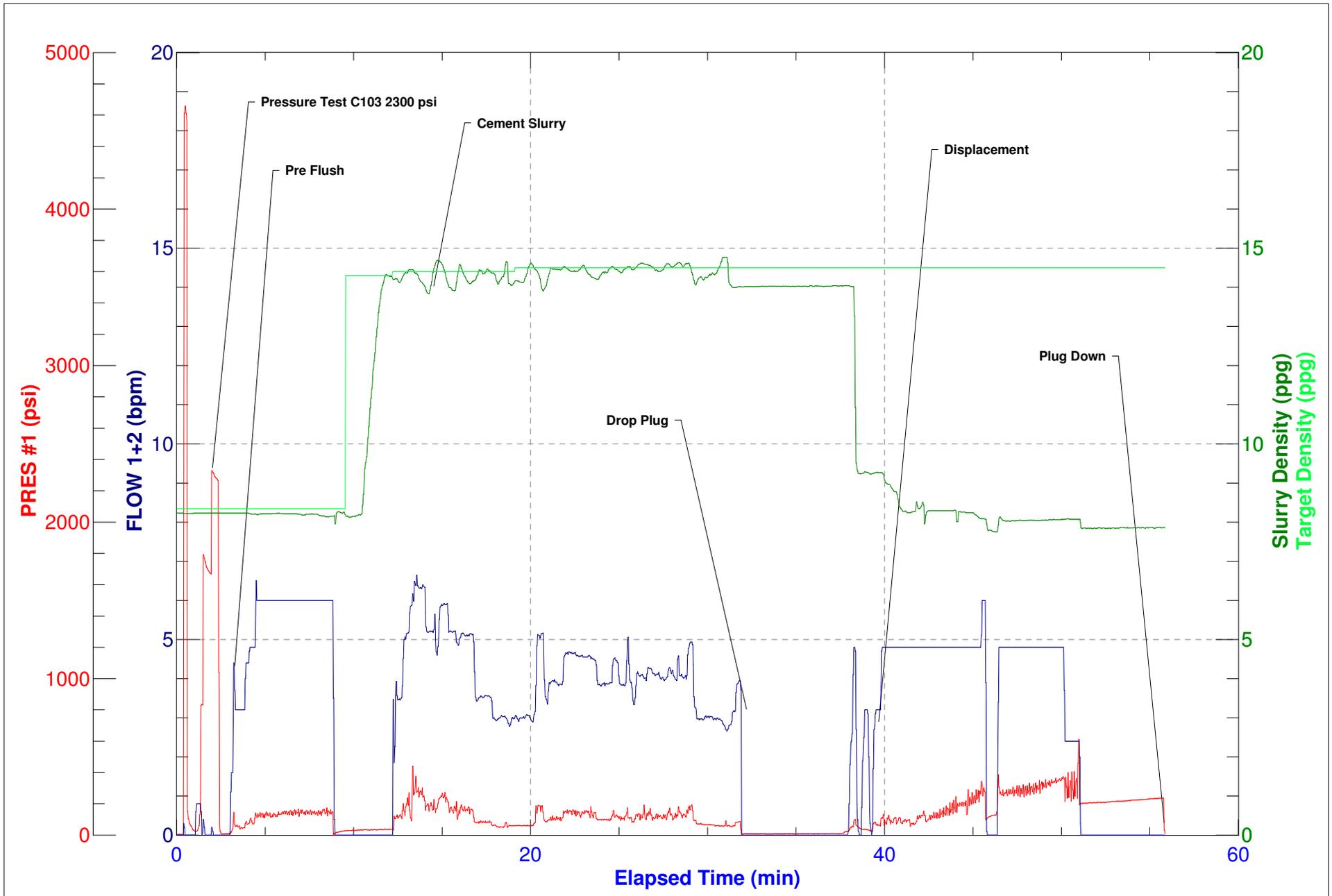


<b>CUSTOMER</b> EnCana Oil & Gas USA Inc		<b>DATE</b> 19-JUL-10	<b>F.R. #</b> 1001652270		<b>SERV. SUPV.</b> SCOTT D SMITH						
<b>LEASE &amp; WELL NAME</b> DAVIS 4-2-9 - API 05123313920000		<b>LOCATION</b> 9-2N-66W			<b>COUNTY-PARISH-BLOCK</b> Weld Colorado						
<b>DISTRICT</b> Brighton		<b>DRILLING CONTRACTOR RIG #</b> Ensign 14			<b>TYPE OF JOB</b> Surface						
<b>SIZE &amp; TYPE OF PLUGS</b>		<b>LIST-CSG-HARDWARE</b>			<b>PHYSICAL SLURRY PROPERTIES</b>						
Cement Plug, Wooden, Top 8-5/8 in		Guide Shoe, Texas-Notched 8-5/8 i			<b>SACKS OF CEMENT</b>	<b>SLURRY WGT PPG</b>	<b>SLURRY YLD FT<sup>3</sup></b>	<b>WATER GPS</b>	<b>PUMP TIME HR:MIN</b>	<b>Bbl SLURRY</b>	<b>Bbl MIX WATER</b>
		Centralizer, with Pins, 8-5/8 in									
<b>MATERIALS FURNISHED BY BJ</b>											
Fresh Water					0	8.34	0	0	00:00	48.40	
Fresh Water					0	8.34	0	0	00:00	30	
Type III + Additives					304	14.5	1.42	6.85	02:30	70.37	45.49
Available Mix Water <u>300</u> Bbl.		Available Displ. Fluid <u>200</u> Bbl.			<b>TOTAL</b>				148.77	45.49	
<b>HOLE</b>			<b>TBG-CSG-D.P.</b>				<b>COLLAR DEPTHS</b>				
<b>SIZE</b>	<b>% EXCESS</b>	<b>DEPTH</b>	<b>SIZE</b>	<b>WGT.</b>	<b>TYPE</b>	<b>DEPTH</b>	<b>GRADE</b>	<b>SHOE</b>	<b>FLOAT</b>	<b>STAGE</b>	
12.25	0	877	8.625	24	CSG	843	J-55	843	799		0
<b>LAST CASING</b>			<b>PKR-CMT RET-BR PL-LINER</b>			<b>PERF. DEPTH</b>		<b>TOP CONN</b>		<b>WELL FLUID</b>	
<b>SIZE</b>	<b>WGT</b>	<b>TYPE</b>	<b>DEPTH</b>	<b>BRAND &amp; TYPE</b>		<b>TOP</b>	<b>BTM</b>	<b>SIZE</b>	<b>THREAD</b>	<b>TYPE</b>	<b>WGT.</b>
				No Packer		0	0	8.625	8 RD	WATER BASED MU	
<b>DISPL. VOLUME</b>		<b>DISPL. FLUID</b>		<b>CAL. PSI</b>	<b>CAL. MAX PSI</b>	<b>OP. MAX</b>	<b>MAX TBG PSI</b>		<b>MAX CSG PSI</b>		<b>MIX WATER</b>
<b>VOLUME</b>	<b>UOM</b>	<b>TYPE</b>	<b>WGT.</b>	<b>BUMP PLUG</b>	<b>TO REV.</b>	<b>SQ. PSI</b>	<b>RATED</b>	<b>Operator</b>	<b>RATED</b>	<b>Operator</b>	
48.4	BBLS	Fresh Water	8.34	255	0	0	0	0	2360	1000	Rig Tank

**EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:** None

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES 2300 PSI	
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
08:50	0	0	0	0	NONE	Pre Job Rig Up Safety Meeting	
10:20	0	0	0	0	NONE	Job Safety Meeting	
10:40	2300	0	0	0	H2O	Pressure Test	
10:43	130	0	6	30	H2O	Pre Flush	
10:50	260	0	6.3	35	CMT	304 sks Type III + 2.5% Calcium Chloride; .15 lbs/sk Cello Flake	
11:00	190	0	5.2	45	CMT	Cement Slurry Rate / Pressure Change	
11:13	0	0	0	0	NONE	Shut Down, Wash Up, Drop Plug	
11:18	130	0	5	45	H2O	Displacement	
11:28	280	0	2.4	4.5	H2O	Displacement Rate / Pressure Change	
11:30	220	0	0	0	NONE	Plug Down	
11:35	0	0	0	0	NONE	Post Job Rig Down Safety Meeting	

<b>BUMPED PLUG</b> Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	<b>PSI TO BUMP PLUG</b>	<b>TEST FLOAT EQUIP.</b> Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	<b>BBL.CMT RETURNS/ REVERSED</b> 12	<b>TOTAL BBL. PUMPED</b> 159.5	<b>PSI LEFT ON CSG</b> 210	<b>SPOT TOP OUT CEMENT</b> Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	<b>SERVICE SUPERVISOR SIGNATURE:</b>
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# BJ Services Company



FIELD RECEIPT NO. 1001652270

<b>CUSTOMER</b> EnCana Oil & Gas USA Inc					<b>CREDIT APPROVAL NO.</b> A10011257464		<b>PURCHASE ORDER NO.</b>		<b>CUSTOMER NUMBER</b> 20023075 - 00201580		<b>INVOICE NUMBER</b> 1661029		
<b>MAIL INVOICE TO</b>			<b>STREET OR BOX NUMBER</b> 370 17th Street Suite 1700			<b>CITY</b> Denver		<b>STATE</b> Colorado		<b>ZIP CODE</b> 80202			
<b>DATE WORK COMPLETED</b>		<b>MO.</b> 07	<b>DAY</b> 19	<b>YEAR</b> 2010	<b>BJ SERVICES REPRESENTATIVE</b> SCOTT D SMITH		<b>WELL API NO:</b> 05123313920000		<b>WELL TYPE :</b> New Well				
<b>BJ SERVICES DISTRICT</b> Brighton					<b>JOB DEPTH (ft)</b> 843			<b>WELL CLASS :</b> Gas					
<b>WELL NAME AND NUMBER</b> DAVIS 4-2-9					<b>TD WELL DEPTH (ft)</b> 877			<b>GAS USED ON JOB :</b> No Gas					
<b>WELL LOCATION :</b>			<b>LEGAL DESCRIPTION</b> 9-2N-66W			<b>COUNTY/PARISH</b> Weld		<b>STATE</b> Colorado		<b>JOB TYPE CODE :</b> Surface			
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT			
100112	Calcium Chloride				lbs	715	1.440	1,029.60	55%	463.32			
100295	Cello Flake				lbs	46	4.570	210.22	55%	94.60			
488019	FP-6L				gals	2	93.500	187.00	55%	84.15			
499632	Granulated Sugar				lbs	150	3.290	493.50	55%	222.08			
499703	Type III Cement				sacks	304	26.900	8,177.60	55%	3,679.92			
	SUB-TOTAL FOR Product Material							10,097.92	55.00%	4,544.07			
A152	Personnel Surcharge - Cement Svc				ea	1	152.000	152.00	0%	152.00			
M100	Bulk Materials Service Charge				cu ft	322	3.930	1,265.46	55%	569.46			
	SUB-TOTAL FOR Service Charges							1,417.46	49.10%	721.46			
<b>ARRIVE LOCATION :</b>		<b>MO.</b> 07	<b>DAY</b> 19	<b>YEAR</b> 2010	<b>TIME</b> 08:45	<b>SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.</b>					<b>SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.</b>		
<b>CUSTOMER REP.</b> Ed Martin					<b>CUSTOMER AUTHORIZED AGENT</b>								X
<b>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</b>					<b>CUSTOMER AUTHORIZED AGENT</b>					<b>BJ SERVICES APPROVED</b>		X	

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PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
F003A	Cement Pump Casing, 0 - 1000 ft				4hrs	1	3,250.000	3,250.00	55%	1,462.50		
J050	Cement Head				job	1	595.000	595.00	55%	267.75		
J225	Data Acquisition, Cement, Standard				job	1	1,540.000	1,540.00	55%	693.00		
J390	Mileage, Heavy Vehicle				miles	36	8.550	307.80	55%	138.51		
J391	Mileage, Auto, Pick-Up or Treating Van				miles	36	4.830	173.88	55%	78.25		
	SUB-TOTAL FOR Equipment							5,866.68	55.00%	2,640.01		
J401	Bulk Delivery, Dry Products				ton-mi	266	2.850	758.10	55%	341.15		
	SUB-TOTAL FOR Freight/Delivery Charges							758.10	55.00%	341.15		
	FIELD ESTIMATE							18,140.16	54.54%	8,246.69		
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