

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

2517088

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: JUSTIN GARRETT
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284449
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-23998-00 6. County: WELD
 7. Well Name: 70 RANCH Well Number: 41-9
 8. Location: QtrQtr: NENE Section: 9 Township: 5N Range: 63W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED
 Treatment Date: 11/13/2006 Date of First Production this formation: 11/15/2006
 Perforations Top: 6720 Bottom: 6730 No. Holes: 40 Hole size: 42/100
 Provide a brief summary of the formation treatment: Open Hole:
 FRAC'D CODELL W/5410188 GALS SILVERSTIM WITH 271680 LBS OTTAWA SAND
 PRODUCING THROUGH CAS IRON FLOW THROUGH PLUGS
 This formation is commingled with another formation: Yes No
Test Information:
 Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
 Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production:

 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: SHUT IN

Treatment Date: 11/13/2006 Date of First Production this formation: _____

Perforations Top: 7174 Bottom: 7194 No. Holes: 40 Hole size: 42/100

Provide a brief summary of the formation treatment: _____ Open Hole:

CIBP @ 7100

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

NONE GIVEN

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/13/2006 Date of First Production this formation: 11/16/2006

Perforations Top: 6454 Bottom: 6730 No. Holes: 232 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

CODELL & NIOBRARA ARE COMMINGLED

This formation is commingled with another formation: Yes No

Test Information:

Date: 11/02/2006 Hours: 24 Bbls oil: 75 Mcf Gas: 235 Bbls H2O: 8

Calculated 24 hour rate: _____ Bbls oil: 75 Mcf Gas: 235 Bbls H2O: 8 GOR: 3133

Test Method: FLOWING Casing PSI: 290 Tubing PSI: 0 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1318 API Gravity Oil: 48

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 11/13/2006 Date of First Production this formation: 11/15/2006

Perforations Top: 6454 Bottom: 6560 No. Holes: 192 Hole size: 43/100

Provide a brief summary of the formation treatment: _____ Open Hole:

FRAC'D NOIBRARA WITH 238620 GALS SLICKWATER & SILVERSTIM WITH 238620 LBS OTTAWA SAND & SB EXCEL.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JUSTIN GARRETT

Title: REGULATORY SPECIALIST Date: 8/25/2010 Email JDGARRETT@NOBLEENERGYINC.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/15/2010

Attachment Check List

Att Doc Num	Name
2517088	FORM 5A SUBMITTED
2517090	OTHER
2517091	OPERATIONS SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)