

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

400116439

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: EILEEN ROBERTS
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-30907-00 6. County: WELD
7. Well Name: EHRLICH N Well Number: 34-24D
8. Location: QtrQtr: SWNE Section: 34 Township: 5N Range: 67W Meridian: 6
Footage at surface: Distance: 2036 feet Direction: FNL Distance: 2574 feet Direction: FEL
As Drilled Latitude: 40.357836 As Drilled Longitude: -104.879017

GPS Data:

Data of Measurement: 05/26/2010 PDOP Reading: 2.1 GPS Instrument Operator's Name: Paul Tappy

** If directional footage

at Top of Prod. Zone Distance: 1390 feet Direction: FSL Distance: 2461 feet Direction: FEL
Sec: 34 Twp: 5N Rng: 67W
at Bottom Hole Distance: 1390 feet Direction: FSL Distance: 2464 feet Direction: FEL
Sec: 34 Twp: 5N Rng: 67W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/08/2010 13. Date TD: 04/12/2010 14. Date Casing Set or D&A: 04/12/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7571 TVD 7203 17 Plug Back Total Depth MD 7507 TVD 7139

18. Elevations GR 4866 KB 4879

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/GRL/CCI, CDL/CNL/ML, DIL/GL/GRL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8	32.00	603	240	0	613	
1ST	7+7/8	4+1/2	11.60	7,552	610	2,300	7,552	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,077		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,393		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,416		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,502		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Eileen Roberts

Title: Regulatory Specialist

Date: _____

Email: eroberts@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400116450	CEMENT JOB SUMMARY
400116451	DIRECTIONAL SURVEY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)